### RECEIVED

Form 3160-5 (February 2005)

### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MAR 08 2017

FORM APPROVED OMB No. 1004-0137

Farmington Field Office

NMNM109399 SUNDRY NOTICES AND REPORTS ON WELLS Land Manageme

Do not use	this	form	for p	ropos	als to	o di	ill or to	re-enter an	
abandoned	well.	Use	Form	3160-	3 (AF	PD)	for such	proposals	3.

Expires: March 31, 2007 5. Lease Serial No.

Do not use this form for propo abandoned well. Use Form 3160	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE	7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well		
		8. Well Name and No.
Oil Well Gas Well Ot	CHACO 2308-06H #396H	
2. Name of Operator		9. API Well No.
WPX Energy Production, LLC		30-045-35554
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
PO Box 640 Aztec, NM 87410	505-333-1816	Nageezi Gallup (330')
4. Location of Well (Footage, Sec., T., R., M., or Survey)	11. Country or Parish, State	
SHL: 1737' FNL & 276' FEL SEC 6 23N 8W	San Juan, NM	
BHL: 1527' FNL & 233' FWL SEC 6 23N 8W		
12 CHECK THE APPROPRIATE	BOY(ES) TO INDICATE NATURE OF NOTICE	REPORT OR OTHER DATA

12. CHECK	K THE APPROPRIATE I	BOX(ES) TO INDICATE NA	ATURE OF NOTICE, REPORT OR O	THER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity		
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily Abandon	Other EMERGENCY FLARE EXTENSION		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal			

3. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX Energy requests authorization to flare the CHACO 2308-06H #396H if a potential cross flow event may occur as a result of a nearby Frac activity on W Lybrook 701H/702H. If a cross flow event on the well results in nitrogen content above Williams pipeline standards, flaring may begin as soon as 3/23/17 for 30 days, given approval. A gas sample will be collected upon the confirmation of the cross flow OIL CONS. DIV DIST. 3 and sent to a third party for results of the gas analysis. The gas analysis will be submitted upon receipt.

SEE ATTACHED FOR **CONDITIONS OF APPROVAL** 

MAR 16 2017

14. I hereby certify that the foregoing is true and correct.  Name (Printed/Typed)	r	
	Title Permitting Tech III	
	Date 3/9/17	
THIS SPACE FOR FEDERA	L OR STATE OFFICE USE	
Approved by		
AG Elmadan;	Title PE	Date 3-14-17
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject least which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any	person knowingly and willfully to make to any d	enartment or agency of the

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





# United States Department of the Interior

#### BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

## **Conditions of Approval**

Chaco 2308-06H #396H Section 6, T23N, R8W Lease No. NMNM109399

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operation Reports (OGORs) during the flaring period.
- Flaring will be authorized until April 23, 2017 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.