RECEIVED

Farm 2160 5	IDUTED OT	FFR 2	8 2017	I	
Form 3160-5 (February 2005)	UNITED ST. DEPARTMENT OF T	TILD	2011	FORM APPROVED OMB No. 1004-0137	
	DEPARTMENT OF I	ANAGEMENT		Expires: March 31, 2007	
	BUKEAU OF LAND IV	IANAGEMENT Farmingtor	Field Office	5. Lease Serial No.	
SUNDR	Y NOTICES AND REI	PORTS ON WELLS	nd Manageme	5. Lease Serial No. N0-G-1401-1868	
Do not use this form for proposals to drill or to re-enter an				6. If Indian, Allottee or Tribe Name	
abandoned well. Use Form 3160-3 (APD) for such proposals.					
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well				NMNM134446	
				8. Well Name and No.	
Oil Well Gas Well Other				MC 3 COM #284H	
2. Name of Operator				9. API Well No.	
WPX Energy Production, L	_C			30-045-35607	
3a. Address		3b. Phone No. <i>(include area code)</i> 505-333-1816		10. Field and Pool or Exploratory Area	
PO Box 640 Aztec, NM 87410				Basin Mancos / Nageezi Gallup	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 2431' FSL & 383' FWL SEC 4 T23N R8W				11. Country or Parish, State San Juan, NM	
BHL: 2206' FSL & 230' FWL SEC 5 T23N R8W				Gair Juan, Nivi	
12. CHEC	CK THE APPROPRIATE BOX	K(ES) TO INDICATE NATURE	OF NOTICE, R	EPORT OR OTHER DATA	
TYPE OF SUBMISSION	BMISSION TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Produ	ction Water Shut-Off	
	Acidize	Deepen	(Start/Resu	ne) Water Shut-Off	
	Alter Casing	Fracture Treat	Recla	mation Well Integrity	
	Casing Repair	New Construction	Recor	Other EMERGENCY	
Subsequent Report			FLARE EXTENSION		
	Change Plans	Plug and Abandon		Temporarily Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back		Disposal	
				posed work and approximate duration thereof. If the	
				epths of all pertinent markers and zones. Attach the	
Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following complete of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been complete.					
Final Abandonment Notices n inspection.)	ust be filed only after all requireme	ents, including reclamation, have bee	n completed and th	e operator has determined that the site is ready for final	
inoperation.)					
WPX Energy requests au	thorization to flare the N	ЛС 3 СОМ #284Н if a pote	ential cross flo	ow event may occur as a result of a	
nearby Frac activity	n W Lybrook 703H/704	H/711H/713H/743H/744	H. If a cross f	low event on the well results in	
nitrogen content abo	ve Williams pipeline star	ndards, flaring may begin	as soon as 3/	12/17 for 30 days, given approval. A	
-	-		nd sent to a th	nird party for results of the gas	
analysis. The gas ana	lysis will be submitted up	• /		Ou	
SEE ATTACHED FOR			CONS		
CONDITIONS OF APPROVAL					
		S. ALFRO	VAL	OIL CONS. DIV DIS	
14. I hereby certify that the foreg	oing is true and correct			2017	
Name (Printed/Typed)					
Lacey Granillo Title P				I	
A A A A A A A A A A A A A A A A A A A					
Signature /		Dat		1	
0 000	THIS SPACE F	OR FEDERAL OR STA	TE OFFICE	USE	
Approved by			Title PE	Date 3/3/17	
Conditions of approval, if any, are attache	d Approval of this notice descript	ent or certify that the applicant holds level	11.00	4	
or equitable title to those rights in the subj			Office	FO	
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a crime for	any person knowingly and willfully to mal	ke to any department of	r agency of the United States any false, fictitious or fraudulent	

KP

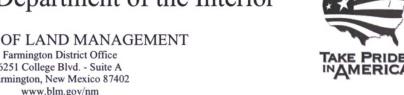
statements or representations as to any matter within its jurisdiction.





United States Department of the Interior

BUREAU OF LAND MANAGEMENT



6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm

In Reply refer To:

Conditions of Approval

MC 3 COM #284H Section 4, T23N, R8W Lease No. N0-G-1401-1868

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operation Reports (OGORs) during the flaring period.
- Flaring will be authorized until April 12, 2017 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.