RECEIVED

			2 8 201/				
Form 3160-5 (February 2005)	UNITED ST.		FORM APPROVED				
	DEPARTMENT OF T	on Field Office		OMB No. 1004-0137 Expires: March 31, 2007			
В	UREAU OF LAND MANAGEMENT ington Field Bureau of Land Man		and Manageme	5. Lease Ser	5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS				N0-G-14	N0-G-1401-1876		
Do not use this form for proposals to drill or to re-enter an				6. If Indian,	Allottee or Tribe Name		
abandoned well.	Use Form 3160-3 ((APD) for such pro	posals.				
SUB	2. 7. If Unit of CA/Agreement, Name and/or No. NMNM134444		nd/or No.				
1. Type of Well				W. 10-50000 1000-5000	securities assembly that is made of		
Oil Well Gas Well Other					8. Well Name and No. MC 2 COM #283H		
Oil Well Gas Well Other 2. Name of Operator					9. API Well No.		
WPX Energy Production, LLC		30-045-35608					
3a. Address 3b. Phone No. (incl			Basin Mancos / Nageezi Gallup		y Area		
PO Box 640 Aztec, NM 87410 505-333-1816					Sallup		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 2431' FSL & 405' FWL SEC 4, T23N, R8W					11. Country or Parish, State San Juan, NM		
BHL: 2225'FNL & 231' FWL SE	,			San Ju	an, NW		
12. CHECK	THE APPROPRIATE BOX	(ES) TO INDICATE NAT	TURE OF NOTICE,	REPORT OR O	THER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize	Deepen		duction	Water Shut-Off		
			(Start/Re		_		
	Alter Casing	Fracture Treat	=	clamation	Well Integrity		
Subsequent Report	Casing Repair	New Construction	=		Other EMERGENCY FL	ARE	
Subsequent Report	Change Plans	Plug and Abandon	n L Ter	nporarily	EXTRENSION	ARE	
Final Abandonment Notice	Convert to Injection	Plug Back					
13. Describe Proposed or Complet duration thereof. If the propos all pertinent markers and zone subsequent reports must be fil recompletion in a new interva requirements, including reclar WPX Energy requests authonearby Frac activity on W L content above Williams pip	al is to deepen directionally s. Attach the Bond under wed within 30 days following, a Form 3160-4 must be fination, have been complete prization to flare the hybrook 703H/704H/7	or recomplete horizontall which the work will be perfuged completion of the involved led once testing has been and the operator has determined to the complete of the complete	y, give subsurface lormed or provide the operations. If the completed. Final Abermined that the site potential cross it. If a cross flo	cations and mease Bond No. on fill operation results andonment Notice is ready for final flow event may wevent on the second of	sured and true vertical do le with BLM/BIybA. Red in a multiple completion es must be filed only after inspection.) ay occur as a result ne well results in nit	epths of quired or er all of a crogen	
will be collected upon the c			7				
analysis will be submitted u		SEE ATTAC			i		
		CONDITIONS	OF APPROV	AL	OIL CON	8. DIV DIST. 3	
14. I hereby certify that the foregoing					3:5 861	O. DIA DIO!	
Name (Printed/Typed) Lacey Granilld			Title PERMIT TECH III MAR 0 7 2017			0 7 2017	
MANA			Title PERMIT	TECHIII			
Signature /	THIS SPACE E	OR FEDERAL OR	Date 2/28/17	FIISE		3	
Approved by	MIDSPACET	OK PEDERAL OK			11-		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certithe applicant holds legal or equitable title to those rights in the subject lease which would enapplicant to conduct operations thereon.			that e the Office	FF0	ate 3/3/17		
Title 18 U.S.C. Section 1001 and Titl United States any false, fictitious or f				illy to make to any	department or agency of	the	

(Instructions on page 2)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

MC 2 COM #283H Section 4, T23N, R8W Lease No. N0-G-1401-1876

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operation Reports (OGORs) during the flaring period.
- Flaring will be authorized until April 12, 2017 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.