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Form 3160-5 (February 2005)

Final Abandonment Notice

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MAR 08 2017

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

Farmi	ngton	Field	Office
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SUNDRY NOTICES AND REPORTS ON WELLS Land Management Do not use this form for proposals to drill or to re-enter an

5. Lease Serial No.NO-G-1401-18766. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160	0-3 (APD) for such proposals.			
SUBMIT IN TRIPLICATE – Other instructions on page 2.		7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well		NMNM134443		
		8. Well Name and No.		
Oil Well Gas Well Other		MC 1 COM #458H		
2. Name of Operator		9. API Well No.		
WPX Energy Production, LLC		30-045-35615		
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area		
PO Box 640 Aztec, NM 87410	505-333-1816	Nageezi Gallup / Basin Mancos		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State		
SHL: 484' FNL & 755' FWL, Sec 4, T23N, R8W		San Juan, NM		
BHL: 1300' FNL & 247' FWL, Sec 5 T23N, R8W				
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				

TYPE OF SUBMISSION

Acidize
Deepen
Production (Start/Resume)
Water Shut-Off
Water Shut-Off
Well Integrity

Plug Back

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required

subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX Energy requests authorization to flare the MC 1 COM #458H if a potential cross flow event may occur as a result of a nearby Frac activity on W Lybrook 701H/702H. If a cross flow event on the well results in nitrogen content above Williams pipeline standards, flaring may begin as soon as 3/23/17 for 30 days, given approval. A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The gas analysis will be submitted upon receipt.

SEE ATTACHED FOR CONDITIONS OF APPROVAL

Water Disposal

OIL CONS. DIV DIST. 3

1		MARIO		
14. I hereby certify that the foregoing is true and correct.				
Name (Printed/Typed)				
Lacey Granillo	Title Permit Tech III	\$		
Signature SOLV S	Date 3/9/17	8		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by	1			
AG ElmoSani	Title PE	Date 7-14-17		
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject least which would entitle the applicant to conduct operations thereon.				
Title 18 II S.C. Section 1001 and Title 42 II S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or against of the				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

MC 1 COM #458H Section 4, T23N, R8W Lease No. N0-G-1401-1876

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operation Reports (OGORs) during the flaring period.
- Flaring will be authorized until April 23, 2017 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.