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Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR

FEB 2 8 2017

FORM APPROVED OMB No. 1004-0137

BUREAU OF LAND MANAGEMENT Farmington Field Office			E	Expires: March 31, 2007	
Bureau of Land Manager			Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS			N0-G-1401-1876		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, A	Illottee or Tribe Name	
SUBMIT IN TRIPLICATE – Other instructions on page 2.			7. If Unit of CA/Agreement, Name and/or No. NMNM134443		
1. Type of Well					
			8. Well Name and No. MC 1 COM #282H		
Oil Well Gas Well Other				VVIII (1997) - (1997)	
2. Name of Operator WPX Energy Production, LLC			9. API Well No. 30-045-35616		
3a. Address	de area code)	10. Field and Pool or Exploratory Area			
PO Box 640 Aztec, NM 87410 505-333-1816 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		Nageezi Gallup / Basin Mancos 11. Country or Parish, State			
SHL: 480' FNL & 777' FWL, Sec 4, T23N, R8W BHL: 385' FNL & 240' FWL, Sec 5 T23N, R8W		San Juan, NM			
12. CHECK THE APPROPRIA	TE BOX(ES) TO INDICA	ATE NATURE OF NOTICE,	REPORT OR OT	THER DATA	
TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent	Deepen	Production (St	art/Resume)	Water Shut-Off	
Alter Casing	Fracture Treat	Reclamation		Well Integrity	
Subsequent Report Casing Repair	New Constructi	on Recomplete			
Change Plans	Plug and Aband				
Final Abandonment Notice Convert to Plug Back Water Disposal					
13. Describe Proposed or Completed Operation: Cle duration thereof. If the proposal is to deepen dir all pertinent markers and zones. Attach the Bon subsequent reports must be filed within 30 days recompletion in a new interval, a Form 3160-4 requirements, including reclamation, have been	ectionally or recomplete ho d under which the work wil following completion of the must be filed once testing h	orizontally, give subsurface lo ill be performed or provide the ne involved operations. If the has been completed. Final Aba	e Bond No. on file operation results andonment Notice	sured and true vertical depths of e with BLM/BIA. Required in a multiple completion or es must be filed only after all	
WPX Energy requests authorization to fla	re the MC 1 COM #28	2H if a potential cross f	low event ma	ov occur as a result of a	
nearby Frac activity on W Lybrook 703H/					
content above Williams pipeline standard		No. of Section 1 is not a section of the section of			
will be collected upon the confirmation of analysis will be submitted upon receipt.	the cross flow and se	ent to a third party for r	esults of the	gas analysis. The gas	
analysis will be submitted upon receipt.	SEE ATT	ACHED FOR		m jeryy con	
,	CONDITIONS	S OF APPROVAL		,	
				OIL CONS. DIV DIST.	
14. I hereby certify that the foregoing is true and correct					
Name (Printed/Typed) Lacey Granillo		Title Permit Tech III		MAR 0 7 2017	
Signature		Date 2/28/17			
	ACE FOR FEDERA	AL OR STATE OFFIC	E USE		
Approved by AG Elmadan;		Title PE		Date 3/3/17	
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to t which would entitle the applicant to conduct operations to	hose rights in the subject leas	or Office FFC	,		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section	1212 make it a crime for au	ny nerson knowingly and willfu	lly to make to any	department or agency of the	

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

MC 1 COM #282H Section 4, T23N, R8W Lease No. N0-G-1401-1876

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operation Reports (OGORs) during the flaring period.
- Flaring will be authorized until April 12, 2017 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.