RECEIVED

Form 3160-5 (February 2005)

SHL: 480' FNL & 777' FWL, Sec 4, T23N, R8W

BHL: 385' FNL & 240' FWL, Sec 5 T23N, R8W

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT armington Field Office

MAR 08 2017

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

Bureau of Land Managemen No-G-1401-1876

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an aband

5. Lease Serial No.

San Juan, NM

6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160			
SUBMIT IN TRIPLICATE – Other instructions on page 2.		7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well		NMNM134443	
		8. Well Name and No.	
Oil Well Gas Well Other		MC 1 COM #282H	
2. Name of Operator		9. API Well No.	
WPX Energy Production, LLC		30-045-35616	
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area	
PO Box 640 Aztec, NM 87410	505-333-1816	Nageezi Gallup / Basin Mancos	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

12. CIECK TIE AT KOTKIATE BOALES, TO INDICATE WATCHE OF NOTICE, REPORT OF OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off			
	Alter Casing	Fracture Treat	Reclamation	Well Integrity			
Subsequent Report	Casing Repair	New Construction	Recomplete	Other Emergency Flare			
	Change Plans	Plug and Abandon	Temporarily Abandon				
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal				
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate							

duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX Energy requests authorization to flare the MC 1 COM #282H if a potential cross flow event may occur as a result of a nearby Frac activity on W Lybrook 701H/702H. If a cross flow event on the well results in nitrogen content above Williams pipeline standards, flaring may begin as soon as 3/23/17 for 30 days, given approval. A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The gas analysis will be submitted upon receipt.

> SEE ATTACHED FOR COMPUTIONS OF APPROVAL

OIL CONS. DIV DIST. 3

MAR 16 2017

		S. A. KOTAL		2417
14. I hereby certify that the foregoing is true and correct.				
Name (Printed/Typed) Lacey Granillo	Title	e Permit Tech III	ġ	
Edocy Grammo	110	e Femili Tech III	-	
Signature	Dat			
THIS SPACE FOR FEDER	RAL	OR STATE OFFICE USE		
Approved by	2			
AG Elmadani		Title PE	Date	3-14-17
Conditions of approval, if any, are attached. Approval of this notice does not warra				
certify that the applicant holds legal or equitable title to those rights in the subject l	lease	Office FF0		
which would entitle the applicant to conduct operations thereon.		FFO		
Title 18 II C C Section 1001 and Title 43 II C C Section 1212 make it a crime for	r any n	erson knowingly and willfully to make to any	denartme	nt or agency of the

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

MC 1 COM #282H Section 4, T23N, R8W Lease No. N0-G-1401-1876

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operation Reports (OGORs) during the flaring period.
- Flaring will be authorized until April 23, 2017 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.