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FEB 28 2017 Form 3160-5 UNITED STATES FORM APPROVED (February 2005) DEPARTMENT OF THE INTERIOR OMB No. 1004-0137 BUREAU OF LAND MANAGEMENT Farmington Field Office Expires: March 31, 2007 5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS NMNM 109399 Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8. Well Name and No. Chaco 2308 06I #397H Oil Well Gas Well 2. Name of Operator 9. API Well No. WPX Energy Production, LLC 30-045-35639 3b. Phone No. (include area code) 3a. Address 10. Field and Pool or Exploratory Area 505-333-1816 PO Box 640 Aztec, NM 87410 Nageezi Gallup 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 11. Country or Parish, State SHL: 2100' FSL & 325' FEL SEC 6, T23N, R8W San Juan, NM BHL: 2414'FSL & 458' FWL SEC 6, T23N, R8W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Production Acidize Deepen Water Shut-Off (Start/Resume) Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair New Construction Recomplete Subsequent Report **Emergency Flare Extension** Temporarily Change Plans Plug and Abandon Abandon Final Abandonment Notice Convert to Injection Plug Back 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BlybA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) WPX Energy requests authorization to flare the Chaco 2308 061 #397H if a potential cross flow event may occur as a result of a nearby Frac activity on W Lybrook 703H/704H/711H/713H/743H/744H. If a cross flow event on the well results in nitrogen content above Williams pipeline standards, flaring may begin as soon as 3/12/17 for 30 days, given approval. A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The gas analysis will be submitted upon receipt. SEE ATTACHED FOR CONDITIONS OF APPROVAL OIL CONS. DIV DIST. 3 MAR 0 7 2017 14. I hereby certify that the fo Name (Printed/Typed) Lacey Granillo Title PERMIT TECH III THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title ns of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulen statements or representations as to any matter within its jurisdiction.

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(Instructions on page 2)



## United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

## **Conditions of Approval**

Chaco 2308 06i #397H Section 6, T23N, R9W Lease No. NMNM109399

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operation Reports (OGORs) during the flaring period.
- Flaring will be authorized until April 12, 2017 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.