RECEIVED

~ !

	DEPARTMENT	OF THE INTERIOR	8 2017	FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007
		Farmingtor	Field Office	5. Lease Serial No.
SUNDRY NOTICES AND REPORTS ON WEILLS Management				NMNM 109399
		osals to drill or to re-		6. If Indian, Allottee or Tribe Name
abandone		60-3 (APD) for such p		
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well				0.111.11.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.
Oil Well	Gas Well		8. Well Name and No. Chaco 2308 06I #397H	
Oil Well Gas Well Other 2. Name of Operator Other				9. API Well No.
WPX Energy Product	tion, LLC			30-045-35639
			ude area code)	10. Field and Pool or Exploratory Area
PO Box 640 Aztec, NM 87410 505-333-1816				Nageezi Gallup
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 2100' FSL & 325' FEL SEC 6, T23N, R8W BHL: 2414'FSL & 458' FWL SEC 6, T23N, R8W				11. Country or Parish, State San Juan, NM
12.	CHECK THE APPROPRIAT	TE BOX(ES) TO INDICATE N	ATURE OF NOTICE,	REPORT OR OTHER DATA
TYPE OF SUBMISSION TYPE O			TYPE OF ACTION	
	Acidize	Deepen	Proc	luction Water Shut-Off
Notice of Intent			(Start/Res	sume)
	Alter Casing	-		lamation Well Integrity
Subsequent Report	Casing Repa	ir New Construct	=	omplete Other Emergency Flare Extension
Subsequent Report	Change Plan	s Plug and Aban	don L Tem Abandon	iporarity
Final Abandonment	Notice Convert to In	njection Plug Back		
Bond under which the completion of the invo completed. Final Aban	work will be performed or provide lved operations. If the operation re donment Notices must be filed only	e the Bond No. on file with BLM/BI esults in a multiple completion or rea	ybA. Required subsequent completion in a new interva	depths of all pertinent markers and zones. Attach the reports must be filed within 30 days following al, a Form 3160-4 must be filed once testing has been upleted and the operator has determined that the site is
activity on W Lybrook may begin as soon as	701H/702H. If a cross flo 3/23/17 for 30 days , giver	w event on the well results	in nitrogen content a I be collected upon t	nt may occur as a result of a nearby Frac above Williams pipeline standards, flaring he confirmation of the cross flow and sent
WPX Energy requests activity on W Lybrook may begin as soon as	701H/702H. If a cross flo 3/23/17 for 30 days , giver	w event on the well results a approval. A gas sample wil ne gas analysis will be submi	in nitrogen content a I be collected upon t tted upon receipt.	above Williams pipeline standards, flaring he confirmation of the cross flow and sent
WPX Energy requests activity on W Lybrook may begin as soon as	701H/702H. If a cross flo 3/23/17 for 30 days , giver	w event on the well results a approval. A gas sample wil ne gas analysis will be submi	in nitrogen content a I be collected upon t tted upon receipt.	above Williams pipeline standards, flaring he confirmation of the cross flow and sent OIL CONS. DIV D
WPX Energy requests activity on W Lybrook may begin as soon as	701H/702H. If a cross flo 3/23/17 for 30 days , giver sults of the gas analysis. Th	w event on the well results approval. A gas sample wil a gas analysis will be submi	in nitrogen content a I be collected upon t tted upon receipt.	above Williams pipeline standards, flaring the confirmation of the cross flow and sent OIL CONS. DIV D MAR 16 201
WPX Energy requests activity on W Lybrook may begin as soon as to a third party for res	701H/702H. If a cross flo 3/23/17 for 30 days , giver sults of the gas analysis. Th	w event on the well results a approval. A gas sample wil e gas analysis will be submi SEE ATT CONDITIONS	in nitrogen content a Il be collected upon t tted upon receipt. ACHED FOR OF APPROV	above Williams pipeline standards, flaring the confirmation of the cross flow and sent OIL CONS. DIV D MAR 16 201
WPX Energy requests activity on W Lybrook may begin as soon as to a third party for res 14. I hereby certify that the foreg Name (<i>Printed/Typed</i>) Lacey Granillo Signature	701H/702H. If a cross flo 3/23/17 for 30 days , giver sults of the gas analysis. Th	w event on the well results approval. A gas sample wil a gas analysis will be submi	in nitrogen content a Il be collected upon t tted upon receipt. ACHED FOR OF APPROV Title PERMIT TECH Date 3/9/17 STATE OFFICE USE	Above Williams pipeline standards, flaring the confirmation of the cross flow and sent OIL CONS. DIV D MAR 1 6 201
WPX Energy requests activity on W Lybrook may begin as soon as to a third party for res 14. I hereby certify that the foreg Name (<i>Printed/Typed</i>) Lacey Granillo Signature Approved by Conditions of approval, if any, ar	oring is true and correct.	w event on the well results a approval. A gas sample wil e gas analysis will be submi SEE ATT CONDITIONS	in nitrogen content a I be collected upon t tted upon receipt. ACHED FOR OF APPROV Title PERMIT TECH Date 3/9/17 STATE OFFICE USE Title PERMIT TECH Date 3/9/17	Above Williams pipeline standards, flaring the confirmation of the cross flow and sent OIL CONS. DIV D MAR 1 6 201
WPX Energy requests activity on W Lybrook may begin as soon as to a third party for res 14. I hereby certify that the foreg Name (<i>Printed/Typed</i>) Lacey Granillo Signature Approved by Conditions of approval, if any, ar	oring is true and correct.	we event on the well results approval. A gas sample will be gas analysis will be submi SEE ATT, CONDITIONS	in nitrogen content a I be collected upon t tted upon receipt. ACHED FOR OF APPROV Title PERMIT TECH Date 3/9/17 STATE OFFICE USE Title PERMIT TECH	Above Williams pipeline standards, flaring the confirmation of the cross flow and sent OIL CONS. DIV D MAR 16 201

Copyright 2006 Forms in Word (<u>www.formsinword.com</u>). For individual or single-branch use only.

. .

2





1

United States Department of the Interior

BUREAU OF LAND MANAGEMENT Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

Chaco 2308-061 #397H Section 6, T23N, R8W Lease No. NMNM109399

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operation Reports (OGORs) during the flaring period.
- Flaring will be authorized until April 23, 2017 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.