

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF078138A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
STOREY B LS 6 1H9. API Well No.
30-045-35712-00-X110. Field and Pool or Exploratory Area
BASIN FRUITLAND COAL11. County or Parish, State
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP AMERICA PRODUCTION COMPANY

Contact: TOYA COLVIN

Email: Toya.Colvin@bp.com

3a. Address

501 WESTLAKE PARK BLVD. THREE ELDRIGE PLACE
HOUSTON, TX 77079

3b. Phone No. (include area code)

Ph: 281-892-5369

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T30N R11W SWNE 1939FNL 2078FEL
36.828879 N Lat, 107.958212 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BP has spud the subject well. Please see the attached operations performed January 2017.

OIL CONS. DIV DIST. 3
FEB 24 2017

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #365270 verified by the BLM Well Information System
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington
Committed to AFMSS for processing by ABDELGADIR ELMADANI on 02/22/2017 (17AE0152SE)

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 01/30/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By **ACCEPTED**ABDELGADIR ELMANDANI
Title PETROLEUM ENGINEER

Date 02/22/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDA

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Spud Report for the Storey B LS 6 1H – January 2017

January 2017

01/08/2017- SPUD 12 1/4" SURFACE HOLE AND DRILL W/SPUD MUD TO 339', TOH, RIH W/ 9 5/8" 36# J-55 CASING SET @ 323' AND PUMP CMT, PUMP SURFACE CEMENT JOB AS FOLLOWS: TEST LINES 2500- PASSED, 10 BBLS FW SPACER 35.7 BBLS CLASS G (170 SXS) @ 15.8 PPG DROP PLUG 223.2 BBLS FW DISPLACEMENT @ 209 PSI BUMP PLUG AND SHUT DOWN PUMPS @ 350 PSI HOLD 5 MINS, CHECK FLOATS, BLED BACK .25 BBLS FLOATS GOOD 13 BBLS OF CEMENT TO SURFACE TOC AT SURFACE, WASH UP CEMENTERS

01/10/2017- **PSI TEST 9 5/8" SURFACE CASING 1520PSI FOR 30MIN- GOOD TEST** ✓

01/18/2017- PRESSURE TEST BOPE AS FOLLOWS: 250 PSI LOW 10 MIN AND 2500 HIGH FOR 10 MIN- PASSED, DRILL AHEAD, ROTARY FR/339' T/469'. KICK OFF AND DIRECTIONAL DRILL ROTATE & SLIDE, DRLG F/469" T/2059"

01/19/2017-01/20/2017- DRLG F/2059" T/2261", CIRCULATE HOLE CLEAN FOR TOO H & FIRST CORE RUN, TRIP IN WITH CORE BBLS, CUT CORE#1 F/2261' - T/2320' MD, TRIP OUT OF HOLE WITH CORE TOOLS FROM 2320'. FOLLOWING CORE LABS TRIP SPEED SCHEDULE. FROM 2320' TO 600' 24 FPM. FROM 600' TO 350' 15 FPM, 350' TO SURFACE 6 FPM. FLOW CHECK, PULL ROT RUBBER, PATTERN CORE BIT, CUT CORE#1 F/2320' - T/2379' MD, TRIP OUT OF HOLE WITH CORE TOOLS, FROM 2320' TO 322'. FOLLOWING CORE LABS TRIP SPEED SCHEDULE. FROM 2320' TO 600' 24 FPM. FROM 600' TO 350' 15 FPM, 350' TO SURFACE 6 FPM. FLOW CHECK, MONITOR WELL ON TRIP TANKS HOLE TOOK PROPER FILL. STOP WITH CORE AT THE CASING SHOE TO ALLOW FOR GAS EXPANSION. TRIP OUT OF THE HOLE WITH CORE TOOLS, FROM 322' TO SURFACE. FOLLOWING CORE LAB TRIP SPEED SCHEDULE. FROM 322' TO SURFACE 6 FPM. CHECK FOR FLOW. PULLED ROTATING HEAD RUBBER. MONITOR WELL ON TRIP TANKS HOLE TOOK PROPER FILL.

01/21/2017- FINISH LAYDOWN CORING TOOLS. MONITOR WELL ON TRIP TANKS HOLE TOOK PROPER FILL, LOG GAMMA TOOL F/2165' T/ 2379', DRILL F/2379' T/2441' TO CORE PT#3

01/22/2017- TRIP IN THE HOLE WITH CORE TOOLS, FROM 1500' TO 2380'. WASH LAST 2 JOINTS TO CORE POINT FROM 2380' TO 2441'. CIRCULATE BOTTOMS UP. CUT CORE#1 SECOND CORE POINT FROM 2441' TO 2501' MD, TRIP OUT CORE BBLS AS PER CORE LABS TRIP SPEED SCHEDULE. FLOW CHECKS, MONITOR WELL ON TRIP TANKS HOLE TOOK PROPER FILL, RECOVER CORE#3 L/DN INNER CORE BBLS RECOVER 100% CORE. L/DN OUT CORE BBLS, WASH F/2206' T/2501' TAG ON DEPTH, DRILLED 8 1/4" HOLE TO TD OF 2605', TRIP OUT OF THE HOLE FROM 2605' TO SURFACE, RUN LOGS

01/24/2017- **Plug #1** EOT @ 2605' 16 bbl spacer 11.5 ppg 53 bbl 15.8 ppg 260 skx 4 bbl spacer 11.5 ppg TOC ± 2065'.
Plug #2 EOT @ 2065' 16 bbl spacer 11.5 ppg 53 bbl 15.8 ppg 260 skx 4 bbl spacer 11.5 ppg TOC ± 1527'
Plug #3 EOT @ 1527' 32 bbl spacer 11.5 ppg 53 bbl 15.8 ppg 260 skx 8 bbl spacer 11.5 ppg TOC ± 1043' will tag TOC w/ slickline

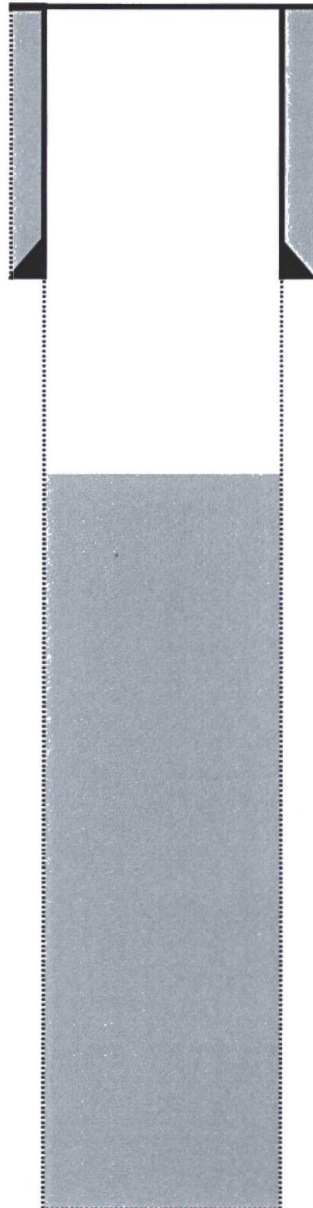
DRILLING RIG RELEASED 01/24/2017 ✓

01/26/2017- CONTACT NMOC D TO TAG TOC

01/27/2017- MADE 4 UNSUCCESSFUL ATTEMPTS TO TAG WITH SLICKLINE AND WE HUNG UP AT APPROXIMATELY 374' EACH TIME. THE WELL REMAINS FULL OF FLUID WITH NO PRESSURE AT THE SURFACE. WE HAD MINIMAL LOSSES DURING DRILLING AND WE HAVE NO REASON TO BELIEVE THE PLUGS WERE NOT PLACED AS PLANNED. WE ARE SUSPENDING EFFORTS TO TAG THE PLUG IN THE SUBJECT WELL. WE WILL CHECK THE PRESSURE AND FLUID LEVEL ON A WEEKLY BASIS WHILE THE CORE AND LOGS ARE BEING ANALYZED. THIS IS EXPECTED TO TAKE APPROXIMATELY 6 WEEKS.

GL 5937'
KB 11'

Storey B LS 6-1H
API # 30-045-35712



Surface Casing

12 1/4" hole @ 339'
9 5/8", 36#, J55 @ 323'
TOC @ surface (circ 13 bbl)

Plug #3

EOT @ 1527'
32 bbl spacer 11.5 ppg
53 bbl 15.8 ppg 260 skx
8 bbl spacer 11.5 ppg
TOC ± 1043'
will tag TOC w/ slickline

Plug #2

EOT @ 2065'
16 bbl spacer 11.5 ppg
53 bbl 15.8 ppg 260 skx
4 bbl spacer 11.5 ppg
TOC ± 1527'

Plug #1

EOT @ 2605'
16 bbl spacer 11.5 ppg
53 bbl 15.8 ppg 260 skx
4 bbl spacer 11.5 ppg
TOC ± 2065'

8 3/4" open hole @ 2605'