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Form 3160-5 (February 2005)

(Instructions on page 2)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FEB 09 2017

FORM APPROVED OMB No. 1004-0137

Expires: March 31, 2007

		SUNDRY NOTICES AND REPORTS ON WELLS and Managem Do not use this form for proposals to drill or to re-enter an					
	SUNDRY					5. Lease Serial No. Part NMNM109399	
						Allottee or Tribe Name	
	abandoned well. Use Form 3160-3 (APD) for such proposals.						
	SUBMIT IN TRIPLICATE – Other instructions on page 2.  1. Type of Well				7. If Unit of CA/Agreement, Name and/or No.  NMNM 135216A		
	2.2/60 02 1.01				8. Well Name and No.		
	Oil Well Gas Well Other				W Lybrook Unit 701H		
	Name of Operator     WPX Energy Production, LLC				9. API Well No. 30-045-35725		
	3a. Address  3b. Phone No. (include area code)				10. Field and Pool or Exploratory Area  Lybrook Mancos W		
-	PO Box 640 Aztec, NM 87410 505-333-1808 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. Country or Parish, State		
	SHL: 393' FSL & 728' FWL, Sec 9, T23N, R8W BHL: 330' FNL & 1763' FWL, Sec 8 T23N, R8W				San Juan, NM		
	12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					THER DATA	
K	TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION					
	Notice of Intent	Acidize	Deepen	Production (S	Start/Resume) Water Shut-Off		
		Alter Casing	Fracture Treat	Reclamation		Well Integrity	
	Subsequent Report	Casing Repair	New Construction	Recomplete		OtherSpud Surface	
		Change Plans	Plug and Abandon	Temporarily	Abandon Casing		
	Final Abandonment Notice Convert to Plug Back Injection		Plug Back	Water Disposal			
	subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple comprecompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed on requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)  NOTE: MO-TE-SET-SURFACE  OIL CONS. DIV DIST. 3						
	2/7/17- SPUD @ 12:45hrs. TD 12-1/4" Surface @ 240'.				ACCEPTED FOR RECORD		
	2/8/17- Run 6 jts 13 3/8" 54.5# J-55 buttress csg, set @ 237', float collar @ 199' RU to cmt, pump 10 bbls FW spacer, dump 50.4 bbls (176 sxs) Type I-II cmt w/ 20% flyash @ 14.5 PPG into casing trop plug & disp w/ 30.7 bbls H2O, bump plug @ 150 psi, circ 15 bbls good cmt to surface Check float, float held, RD rig & closed-loop equip						
-	14. I hereby certify that the foregoing is true and correct.  Name (Printed/Typed)  Lacey Granillo  Title Permit Tech III  Date 2/9/2017  THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
_	Approved by						
	rippiotou oj			Title		Date	
	Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							