## RECEIVED

Form 3160-5 (February 2005) UNITED STATES
DEPARTMENT OF THE INTERIOR

FEB 2 8 2017

FORM APPROVED OMB No. 1004-0137

		F THE INTERIOR	NAME AND ADDRESS OF THE PARTY O			OMB No. 1004-0137 Expires: March 31, 2007				
	BUREAU OF LAND MANAGEMENT Farmington Field Office 5						5. Lease Serial No.			
	SUNDRY NOTICES AND REPORTS ON WELLS Land Management No-G-1401-1867									
	Do not use this	Do not use this form for proposals to drill or to re-enter a abandoned well. Use Form 3160-3 (APD) for such proposa				6. If Indian, A	-			
,	SUBMIT IN TRIPLICATE – Other instructions on page 2.						7. If Unit of CA/Agreement, Name and/or No.			
	1. Type of Well					NMNM 135216A				
	Oil Well Gas Well Other				8. Well Name and No. W. Lybrook UT # 707H			-		
•	2. Name of Operator				9. API Well No.			-		
	WPX Energy Production, LLC  3a. Address  3b. Phone No. (inclu			ide area code)		30-045-35739  10. Field and Pool or Exploratory Area			_	
	PO Box 640 Aztec, NM 87410 505-333-1816		ide dred code)		Lybrook Mancos W					
•	4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 877' FSL & 366' FEL, Sec 12, T23N, R9W BHL: 339' FNL & 2325' FWL, Sec 12 T23N, R9W				11. Country or Parish, State San Juan, NM				_	
	12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA									
	TYPE OF SUBMISSION TYPE OF ACTION							_		
		Acidize	Deepen		Production (Star	rt/Resume)	Water Shut-C	off	-	
	Notice of Intent	Alter Casing	Fracture Treat		Reclamation		Well Integrity	/		
		Casing Repair	New Construction	on	Recomplete		Other			
	Subsequent Report Change Plans		Plug and Abandon Temporarily Abando			oandon	FLARE E	XTENSION		
)	Final Abandonment Notice	Convert to Injection	Plug Back		Water Disposal				_	
	13. Describe Proposed or Compl duration thereof. If the prop all pertinent markers and zo subsequent reports must be recompletion in a new inter- requirements, including recl	ured and true vertica e with BLM/BIA. Re in a multiple comple es must be filed only	al depths of equired etion or							
	WPX Energy requests authorization to flare the W. Lybrook UT # 707H if a potential cross flow event may occur as a									
result of a nearby Frac activity on W Lybrook 703H/704H/711H/713H/743H/744H. If a cross flow event on results in nitrogen content above Williams pipeline standards, flaring may begin as soon as 3/12/17 for 30 of the content above Williams pipeline standards.										
	_ ,,	given approval.								
	A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The gas analysis will be submitted upon receipt.									
		SEE ATTACHED FOR								
	14. I hereby certify that the foregoing is true and correct.									
	Name (Printed/Typed) Lacey Granillo			Title Permit Tech III		MAR 0 7				
			:							
-	Signature Date 2/28/17  HIS SPACE FOR FEDERAL OR STATE OFFICE USE								-	
-	Approved by									
	AG Smadani			itle PE		Date 3/5/	17			
	onditions of approval, if any, are attached. Approval of this notice does not warrant or rtify that the applicant holds legal or equitable title to those rights in the subject lease hich would entitle the applicant to conduct operations thereon.			or se O	office FF	0				

(Instructions on page 2)

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowinMCy and willfully to make to any department or agency of the

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## United States Department of the Interior

## **BUREAU OF LAND MANAGEMENT**

Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

## **Conditions of Approval**

W. Lybrook UT # 707H Section 12, T23N, R9W Lease No. N0-1401-1867

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operation Reports (OGORs) during the flaring period.
- Flaring will be authorized until April 12, 2017 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.