## **RECEIVED**

Form 3160-5 (February 2005)

**UNITED STATES** DEPARTMENT OF THE INTERIOR FEB 2 8 2017

FORM APPROVED OMB No. 1004-0137

BUREAU OF LAND MANAGEMENT Farmington Field Office					res: March 31, 2007	
Bureau of Land Manag					lo.	
SUNDRY NOTICES AND REPORTS ON WELLS				N0-G-1310-1841		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.  NMNM 135216A		
1. Type of Well				NIVINIVI 135216	oA .	
Oil Well Gas Well Other				8. Well Name and No. W. Lybrook UT # 749H		
2. Name of Operator				9. API Well No.		
WPX Energy Production, LLC				30-045-35744		
3a. Address PO Box 640 Aztec, NM 87410		3b. Phone No. (include area code) 505-333-1816		<ol> <li>Field and Pool or Exploratory Area</li> <li>Lybrook Mancos W</li> </ol>		<u>.                                    </u>
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)				11. Country or Pa		
SHL: 828' FSL & 480' FEL, Sec 12, T23N, R9W BHL: 945'FNL & 336' FEL, Sec 19 T23N, R8W				San Juan, I	NM	
	THE APPROPRIATE BOX(	ES) TO INDICATE NATU	RE OF NOTICE, R	EPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent  Subsequent Report		Пъ	Produ	ction	200 + 01	
	Acidize	Deepen	(Start/Resu	I I Water Shif-Off		
	Alter Casing	Fracture Treat	Reclai	mation		
	Casing Repair	New Construction	Recon	nplete		
				EX	<u>FENSION</u>	
	Change Plans	Plug and Abandon	L Temp	orarily		
Final Abandonment Notice	Convert to Injection	Plug Back		Disposal		
and zones. Attach the Bond under within 30 days following complet must be filed once testing has be and the operator has determined	etion of the involved operation en completed. Final Abandon	is. If the operation results in a ment Notices must be filed or inspection.)	a multiple completion nly after all requireme	or recompletion in a ents, including reclar	a new interval, a Form 3160- nation, have been completed	
result of a nearby Frac activity on W Lybrook 703H/704H/711H/713H/743H/744H. If a cross flow event on the well						
results in nitrogen	content above William	s pipeline standards,	flaring may begi	n as soon as <b>3/</b>	12/17 for 30 days,	
given approval.					1	
	e collected upon the c		oss flow and sen	t to a third part	ty for results of the ga	IS
analysis. The gas analysis will be submitted upon receipt.						
SEE ATTACHED FOR CONDITIONS OF APPROVAL OIL CONS. DIV DIST. 3						
		CONDITIONS	F APPROV	AL	UIL CONS. I	DIV DIST. 3
14. I hereby certify that the foregoing	is true and correct.				1440	7 2047
Name (Printed/Typed) Lacey Granillo			Title Permit Tec	h III	MAR O	1 2017
A Marine Permit recirm						
Signature /			Date 2/28/17			
The state of the s	THIS SPACE F	OR FEDERAL OR S	TATE OFFICE U	SE		
Approved by 46 5/11/2	Jau:		Title PE	Date	3/3/17	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						_
Title 18 U.S.C. Section 1001 and Title United States any false, fictitious or fr				to make to any dep	partment or agency of the	

(Instructions on page 2)



## United States Department of the Interior

## **BUREAU OF LAND MANAGEMENT**

Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

## **Conditions of Approval**

W Lybrook UT # 749H Section 12, T23N, R9W Lease No. N0-G-1401-1867

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operation Reports (OGORs) during the flaring period.
- Flaring will be authorized until April 12, 2017 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.