			-				
Submit 1 Copy To Appropriate District Office	State of New M	exico		Form C-103			
District I – (575) 393-6161	Energy, Minerals and Nat	ural Resources	Junended	Revised July 18, 2013			
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.				
<u>District II</u> – (575) 748-1283	OIL CONSERVATIO	N DIVISION	30-045-35747				
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Fra		5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410				STATE FEE X			
District IV - (505) 476-3460	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM 87505							
	CES AND REPORTS ON WELL	S	7. Lease Name or U	nit Agreement Name			
(DO NOT USE THIS FORM FOR PROPO			7. Leuse runne or er				
DIFFERENT RESERVOIR. USE "APPLIC							
PROPOSALS.)	8. Well Number WDW #2						
1. Type of Well: Oil Well							
2. Name of Operator	9. OGRID Number 2	9. OGRID Number 267595					
Western Refining, Southwest, Inc.	10 D 1 W	11.					
3. Address of Operator		10. Pool name or Wildcat					
#50 County Road 4990 (PO Box 15	59), Bloomfield, NM 87413		SWD; Entrada				
4. Well Location							
Unit Letter H :	2028 feet from the Nor	th line and 1	11' feet from the East	st line			
Section 27	Township 29N	Range 11W	NMPM San Ju	an County			
	11. Elevation (Show whether D						
	5535' GL						
12 Check	Appropriate Box to Indicate 1	Jature of Notice	Report or Other De	ata			
12. CHECK F	appropriate Box to indicate i	value of ivolice	, Report of Other Da	ita			
NOTICE OF IN	TENTION TO	SU	SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WO					
TEMPORARILY ABANDON	CHANGE PLANS			AND A			
PULL OR ALTER CASING		CASING/CEMENT JOB X					
		CASING/CEME	AT JOB X				
CLOSED-LOOP SYSTEM							
OTHER:		OTHER:					
	leted operations. (Clearly state all		nd give pertinent dates, i	including estimated date			
	ork). SEE RULE 19.15.7.14 NMA						
proposed completion or rec		ier renningie e					
proposed compression of fee	F						

Run 7 jts of <u>13-3/8</u>" H40/J55, 48 ppf, ST&C casing (301.08') and landed at 298' KB. Cement 13-3/8" casing w/ 420 sx (496 cf) of Class "G" w/ 2% CaCl2 & 1/8#/sx Pol-E Flake. Good circulation throughout job. Drop plug & displace cement w/ 40 bbls of FW. Circulated ~ 25 bbls of cement to surface, last 10 bbls very good cement. Hole staying full.

NU 13-5/8" BOPE equipment.  $3^{rd}$  party pressure test to 250 psi (low) and 2000 psi (high). Pressure test casing to 600 psi – 30 min. All test good.

Oll Cours

Note: Paul Wiebe & Thomas Vermersch w/ NMOCD witnessed cement job and pressure test.

Spud Date:		8/15/2016	Rig Releas				FEB 2 2	V DIST. <b>3</b> 2017	_
I hereby certify	y that the	information above is	s true and complete to t	the best of my	knowledge a	nd belief.			
SIGNATURE		$a \subset ($	TITLE	Engineer/A	gent	DATE	8/19/2016		
Type or print 1	name	John Thompson	E-mail address:	john@walsl	heng.net	PHONE:	505-320-174	8	
For State Use APPROVED I Conditions of	BY.Cu	ut any	IN N	sta con	upliance	e Man	LOGANE 3-	16-17	