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Form 3160-5

(August 2007)

FEB 02 2017

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOIL CONS. DIV DIST. 3
FEB 24 2017FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit F (SENW), 1650' FNL & 1650' FWL, Sec. 33, T29N, R11W

5. Lease Serial No.

NM-020982

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Summit B 5

9. API Well No.

30-045-60273

10. Field and Pool or Exploratory Area

Fulcher Kutz Pictured Cliffs

11. Country or Parish, State

San Juan

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/16/2017 Contacted Charlie Perrin/OCD (Jose Ruybalid/BLM onsite) re Plug 2. CBL ran 1/13/2017. Requested permission to spot inside plug. Rec'd verbal OK to proceed.

1/17/2017 Contacted Brandon Powell/OCD (Jose Ruybalid/BLM onsite) re Plug 3. Perf'd #3 @ 628', est. injection in the a.m.; 20# BH, 28# csg. Small amount LEL, bled off quickly. Requested permission to spot one plug instead of splitting. Rec'd verbal OK to proceed.

1/20/2017 Contacted Brandon Powell/OCD (Casey Arnett/BLM onsite). Perf'd @ 535' @ Kirtland top; inject 3bbbs, 600#. Circ & hole is staying full. Retainer @ 550', pump 285sx, 9sx inside should cover Ojo & Kirtland WOC Monitor BH; vent & shut in for 2 hrs.

1/24/2017 Tag cmt @ 319', no BH pressure. Perf @ 13' for surface plug.

As surface plug to plugging
of the well bore. Liability
under bond is retained until
surface restoration is completed

FEB 22 2017

FARMINGTON FIELD OFFICE

The subject well was P&A'd on 1/24/2017 per the notifications above and the attached report.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Regulatory Technician

Signature

Date

2/2/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD AV

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A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
Summit B 5

January 24, 2017

Page 1 of 2

1650' FNL and 1650' FWL, Section 33, T-29-N, R-11-W
San Juan County, NM
Lease Number: NM-020982
API #30-045-60273

Plug and Abandonment Report
Notified NMOCD and BLM on 1/11/17

Plug and Abandonment Summary:

- Plug #1** with CIBP at 1586' spot 10 sxs (11.8 cf) Class B cement from 1586' to 1345' to cover the Pictured Cliffs top.
- Plug #2** with squeeze holes at 1252' spot 10 sxs (11.8 cf) Class B cement with 2% CaCl from 1396' to 1144' to cover the Fruitland top. Tag TOC at 1147'.
- Plug #3** with squeeze holes at 628' and CR at 578' spot 382 sxs (450.76 cf) Class B cement from 628' to 578' with 2 sxs below and 380 sxs outside to cover the Kirtland top. Tag TOC at 346'.
- Plug #3a** Note: previously set CR is at 578' with bi-wire holes at 574' spot 295 sxs (446.1 cf) Class B cement from 574' to 346' to cover the Ojo Alamo top. Tag TOC at 319'.
- Plug #4** with bi-wire holes at 113' spot 267 sxs (315 cf) Class B cement from 113' to surface to cover the surface casing shoe top.
- Plug #5** with 64 sxs Class B cement top off casings and install P&A marker with coordinates 36° 41' 06.00" N / 108° 0' 01.08" W.

Plugging Work Details:

- 1/12/17 Rode rig and equipment to location. Spot in and RU. Bump test H2S equipment. Check well pressures: casing and tubing 28 PSI. Hot tap bradenhead and blow well down. Dig out wellhead. Found 15.5" conductor orange peeled welded to 5.5" casing and 5.5" casing welded to 3.5". Wait on orders. Note: Conoco requested to install valve on 15.5" casing. RU High Desert. Inspected wellhead and dig out. SI well. SDFD.
- 1/13/17 Travel to location. Write Hot Work Permit. Check well pressures: tubing and casing 27 PSI, did not blow well down due to Hot Work. RU High Desert. Install valve on 15.5" casing. Check well pressures: 6.7 PSI, take gas samples. RU relief lines. Blow well down. X-over to 1.5" equipment. ND wellhead. NU BOP. TOH and tally 1.5" IJ tubing with 1 jnt, 10' sub, 51 jnts, 2" sub, 1 jnt and SN with mule shoe, total tally 1644', 10' and 2'. RU A-Plus wireline. RIH with 3.5" GR to 1600'. PU 3.5" CIBP and set at 1586'. TIH open-ended to 1586'. Establish circulation. Pressure test casing to 800 PSI, OK. RU A-Plus wireline. Ran CBL from 1586' to surface. TIH open-ended to 1586'. Establish circulation. **Spot plug #1** with calculated TOC at 1345'. Circulate cement clean. TOH with tubing. SI well. SDFD.
- 1/16/17 Open up well; no pressures. RU wireline. Perforate 4 HSC squeeze holes at 1252'. Attempt to establish rate, pressured up to 1500 PSI, bled down to 1000 PSI immediately and held at 800 PSI. Note: Jose Morales, COPC, received approval from NMOCD and BLM on procedure change. Tally and TIH to 1396'. Establish circulation. **Spot plug #2** with calculated TOC at 1144'. WOC. TIH and tag TOC at 1147'. RU wireline. Perforate 4 HSC squeeze holes at 628'. Establish rate of 3.5 bpm at 800 PSI. SI well. SDFD.

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Burlington Resources
Summit B 5

January 24, 2017
Page 2 of 2

Plugging Work Details (continued):

- 1/17/17 Check well pressures: no tubing, casing 28 PSI and bradenhead 20 PSI. RU relief lines. Establish rate of 3.5 bpm at 500 PSI. PU 3.5" CR and set at 578'. **Spot plug #3** with calculated TOC at 578'. Note: Conoco requested to shut in bradenhead for 2 hrs, built up pressure to 4 PSI. Wait on orders. Note: Conoco requested to SI well overnight. SDFD.
- 1/18/17 Check well pressures: no tubing, casing 7 PSI and bradenhead 11 PSI. RU relief lines. SI bradenhead. Wait on orders. Note: orders received to TIH and tag TOC at 346'. Wait on orders. Note: Conoco required drilling out cement. X-over to 1.66" tubing equipment. Tally 1-13/16" Homeco slim line tubing. PU 12 jnts to 346'. RU drilling equipment. Drill from 346' to 400'. Circulate well clean. SI well. SDFD.
- 1/19/17 Bump H2S equipment. Check well pressures: tubing and casing 0 PSI, bradenhead 3 PSI. Function test BOP. PU 1 jnt of 1-13/16" Homeco slim line tubing. Establish circulation. Drill from 400' to CR at 578'. Circulate well clean. RD power swivel. TOH and LD 19 jnts, x-over bit sub and 2-7/8" cone bit. SI well. SDFD.
- 1/20/17 Bump test H2S equipment. Check well pressures: no tubing, casing 0 PSI and bradenhead 3 PSI. RU relief lines. Function test BOP. RU A-Plus wireline. Perforate 4 bi-wire holes at 574'. Establish circulation. Wait on orders. Note: Jose Morales, COPC, received approval to not use CR. ND BOP and install valve. Establish circulation. **Spot plug #3a** with calculated TOC at 346'. WOC overnight. SI well. SDFD.
- 1/23/17 Bump test H2S equipment. Open up well; no pressures. RU relief lines. Function test BOP. PU 1-1/6" bar and RIH tag TOC at 319'. Perforate 4 bi-wire holes at 113'. Establish circulation. **Spot plug #4** with TOC at surface. Good cement on returns. SI well. SDFD.
- 1/24/17 Open up well; no pressures. Dig out wellhead. Write Hot Work Permit. Cut off wellhead. **Spot plug #5** top off casings and install P&A marker with coordinates 36° 41' 06.00" N / 108° 00' 01.08" W. RD and MOL.

Jose Morales, COPC representative, was on location.

Ray Espinoza, BLM representative, was on location.

Kasey Arnett, BLM representative, was on location.

Thomas Vermersch, NMOCD representative, was on location.