Submit One Copy To Appropriate District	State of New Mexico	Form C-103 Revised November 3, 2011
District I Energ 1625 N. French Dr., Hobbs, NM 88240	y, Minerals and Natural Resources	WELL API NO.
District II	CONSERVATION DIVISION	30-31-05266
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		FEE
SUNDRY NOTICES AND I		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRIID DIFFERENT RESERVOIR. USE "APPLICATION FOR ITS OF THE PROPOSALS TO DRIVEN THE PROPOSALS THE PROPOS		FARRIS
PROPOSALS.) 1. Type of Well: ⊠Oil Well ☐ Gas Well	Other	8. Well Number
2. Name of Operator	_ outer	9. OGRID Number
FARRIS MINES		10. Pool name or Wildcat
3. Address of Operator  499 PALOMINE LANE, BLOOM	FIELD, NM 87413	SEVEN LAKES MENEFEE
4. Well Location	FIELD, NI 87413	
Unit Letter P: 490 feet from	n the <u>S</u> line and <u>990</u> feet from t	he E line OIL CONS. DIV DIST. 3
11. Elevat	tion (Show whether DR, RKB, RT, GR	etc.) DEC 1 2 2016
12. Check Appropriate Box to Indicate	Nature of Notice, Report or Oth	er Data
NOTICE OF INTENTION PERFORM REMEDIAL WORK ☐ PLUG AN	NTO: S DABANDON □ REMEDIAL	SUBSEQUENT REPORT OF:  WORK
TEMPORARILY ABANDON CHANGE		E DRILLING OPNS. P AND A
PULL OR ALTER CASING   MULTIPLE	E COMPL CASING/CE	MENT JOB
OTHER:	□ ⊠ Location	is ready for OCD inspection after P&A
All pits have been remediated in compliance	e with OCD rules and the terms of the	Operator's pit permit and closure plan.
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the		
A steel marker at least 4 in diameter and at least 4 above ground level has been set in concrete. It shows the		
		A QUARTER/QUARTER LOCATION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.)  All other environmental concerns have been addressed as per OCD rules.		
		MAC. All fluids have been removed from non-
retrieved flow lines and pipelines.		
location, except for utility's distribution infrastru		es and lines have been removed from lease and well
actually encoperate unity a distribution initiation		
When all work has been completed, return this for	orm to the appropriate District office t	o schedule an inspection.
	-14 6 1-1	- interfered
SIGNATURE Jelma S. Xm	THE CONFI	DATE 12/12/2016 Vn59@MSn. Com PHONE: 525-632-8438
TYPE OR PRINT NAME DELMA S. J.	MITH E-MAIL: Sheri-Li	M59@MSn. COM PHONE: 505-632-8438
For State Use Only	DEVILED	
APPROVED BY:	AFINICA	DATE
Tiod	nction tanks us product still. BY: Jonathan Kelly	on site 0
	DATE: 3/44/2017 (505) 334-6178 Ext. 122	.7

December 12, 2016

Subject: Farris Ranch Property

Delma S. Smith

To Whom It May Concern:

As of this date (December 12, 2016), the property owners agree that the following equipment can be stored on this property.

All of the "oil well equipment" on the ranch property can be stored here until such time the owner/operator can remove this equipment: i.e. (pump-jacks, tanks, storage trailer, fence and piping).

Regards;

Delma S. Smith