Submit One Copy To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Reso	urces Revised November 3, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>	OIL CONCEDIATION DIVIS	00 000 00004
811 S. First St., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	STATE FEE ×  6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		FEE
87505 SUNDRY NOTIC	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	LS TO DRILL OR TO DEEPEN OR PLUG BACK T TION FOR PERMIT" (FORM C-101) FOR SUCH	
1. Type of Well: XOil Well	Gas Well Other	8. Well Number 1
Name of Operator     WPX Energy Production, LLC	OIL CONS. DIV DIST.	
3. Address of Operator	FEB 1 5 2017	10. Pool name or Wildcat
P.O. Box 640 Aztec, NM 87410 4. Well Location	FEB 1 3 Zoli	Counselors Gallup-Dakota / Mesaverde
Unit Letter E :1680' feet from the FNL line and 980' feet from the FWL line		
Section 9 Township 23N Range 6W NMPM County Rio Arriba		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6863'		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  PLUG AND ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB		
OTHER:   Location is ready for OCD inspection after P&A		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME I FACE NAME WELL NUMBER ARENUMBER OUADTER/OUADTER LOCATION OR		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.)		
<ul> <li>X All other environmental concerns have been addressed as per OCD rules.</li> <li>X Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-</li> </ul>		
retrieved flow lines and pipelines.		
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.		
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When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE WOW &	ANGUM TITLE Permit Tech	DATE 2/9/17
TYPE OR PRINT NAME Marie	ramillo E-MAII : mario iore	amillo@wnyenergy.com DHONE: 505.333.1800
TYPE OR PRINT NAME Marie E. Jaramillo E-MAIL: marie.jaramillo@wpxenergy.com PHONE: 505-333-1808  For State Use Only		
APPROVED BY:	DEINIED	DATE
BY: Jonathan Kelly		
DATE: 3/20/2017 (505) 334-6178 Ext. 122		