Submit One Copy To Appropriate District	State of	Form C-103	
Office District I	Energy, Minera	Revised November 3, 2011	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION			30-039-23351 5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE ×
District IV 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Gas Lease No.
87505			FEE
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Rita
PROPOSALS.) 1. Type of Well: XOil Well Gas Well Other			8. Well Number 5
2. Name of Operator		9. OGRID Number	
WPX Energy Production, LLC	OIL CONS. DIV DIST. 3		120782 10. Pool name or Wildcat
3. Address of Operator P.O. Box 640 Aztec, NM 87410	FEB 1 5 2017		Counselors Gallup-Dakota
4. Well Location	1 20		
Unit Letter M: 890' feet from the FSL line and 760' feet from the FWL line			
Section <u>5</u> Township <u>23N Range 6W NMPM County Rio Arriba</u>			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK □ ALTERING CASING □ TEMPORARILY ABANDON □ CHANGE PLANS □ COMMENCE DRILLING OPNS.□ P AND A □			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
OTHER:			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
STONE MARINE MARINE	avaulb	TOTAL DE LA TENE	D.1777
SIGNATURE	0010000	TITLE Permit Tech	DATE <u>2/9/17</u>
TYPE OR PRINT NAME Marie E. Ja amillo E-MAIL: marie.jaramillo@wpxenergy.com PHONE: 505-333-1808			
For State Use Only			
APPROVED BY: JOSEPH ON JOSEPH TO STATE OF A			
BY: Jonathan Kelly			
DATE: 321/2017 (505) 334-6178 Ext. 122			