Form 3160-5 (August 2007)

1. Type of Well

Oil Well

## MAR 07 2017

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Field Office

Bureau of Land Management

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SF-078741

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

Other

7. If Unit of CA/Agreement, Name and/or No. San Juan 30-6 Unit 8. Well Name and No. San Juan 30-6 Unit 488 9. API Well No. 30-039-24867

2. Name of Operator **Burlington Resources Oil & Gas Company LP** 3a. Address

3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area

PO Box 4289, Farmington, NM 87499 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

X Gas Well

(505) 326-9700 **Basin Fruitland Coal** 11. Country or Parish, State

Surface

Unit B (NWNE), 1075' FNL & 835' FEL, Sec. 24, T30N, R6W

Rio Arriba **New Mexico** 

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
X Notice of Intent	Acidize	Deepen	Produc	Production (Start/Resume)		Water Sh	nut-Off
	Alter Casing	Fracture Treat	Reclan	Reclamation		Well Inte	grity
Subsequent Report	Casing Repair	New Construction	Recom	nplete	X	Other _	TA Status
	Change Plans	Plug and Abandon	X Tempo	orarily Abandon			Extension
Final Abandonment Notice	Convert to Injection	Plug Back	Water	Disposal			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.							

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was TA'd on 4/30/2013. Burlington Resources requests permission to extend the temporary abandoned status to review for future potential.

OIL CONS. DIV DIST. 3

MAR 1 3 2017

**BLM'S APPROVAL OR ACCEPTANCE OF THIS** ACTION DOES NOT RELIEVE THE LESSEE AND **OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS** ON FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Regulatory Technician Dollie L. Busse

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.