	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMSF078716 6. If Indian, Allottee or Tribe Name			
	SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1	1. Type of Well □ Oil Well				8. Well Name and No. BUNCE FEDERAL COM 1			
2	2. Name of Operator FOUR STAR OIL & GAS COM	APRIL E POH	L		9. API Well No. 30-045-08113			
3	Ba. Address 332 ROAD 3100 AZTEC, NM 87410	3b. Phone No. (include area code) Ph: 505-333-1941			10. Field and Pool or Exploratory Area BASIN DAKOTA			
4	4. Location of Well (Footage, Sec., T.	1)			11. County or Parish, State			
	Sec 29 T29N R10W NENE 09 36.715836 N Lat, 107.919403				SAN JUAN COUNTY COUNTY, NM			
_	12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
	TYPE OF SUBMISSION	TYPE OF ACTION						
	Notice of Intent	□ Acidize	Deepe	en	Product	tion (Start/Resume)	□ Water Shut-Off	
1,	Subsequent Report	□ Alter Casing		ulic Fracturing	_		U Well Integrity	
NV		Casing Repair	_	Construction	Recomp		Other Surface Disturbance	
10	Final Abandonment Notice	 Change Plans Convert to Injection 	-		-	rarily Abandon		
_		D Plug I		U Water I	1			
1.	3. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.							
	THIS SUNDRY IS FOR SURFACE PLAN OF ACTIVITIES ON THE BUNCE FED COM 1 WELL SCHEDULED FOR PA THIS SPRING. In the Spring of 2017, Four Stars Oil & GAs c will Plug and Abandon the Bunce Federal Com #1 well (API 30-045-08113) in San Juan County, NM. The purpose of this notice is to establish a scope of work for the appropriate removal of the equipment associated with the well. At the BLM?s suggestion, Chevron will not seek to acquire a Final Abandonment Notice for this location at present time. The Bunce Fed Com #1 well pad contains equipment (one oil tank) that services the nearby Bunce A-1 well (API 30-045-23130). The Bunce A-1 will not be plugged and its equipment will remain active. Chevron will not seek a Final Abandonment Notice and will withhold from performing final reclamation activities (including surface reclamation and restoration of natural vegetation) while the Bunce A-1 and its oil tank are in service. The objectives of this project are:						NS. DIV DIST. 3	
1	4. I hereby certify that the foregoing is true and correct. Electronic Submission #369571 verified by the BLM Well Information System For FOUR STAR OIL & GAS COMPANY, sent to the Farmington							
_	Name (Printed/Typed) ISAAC REYES			Title FACILITY ENGINE		ER		
_	Signature (Electronic S	1	Date 03/13/	2017				
	THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
4	Approved By Sama Such			Title Su	PU NR	1	Date 3/11/17	
cer	Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.							
Tit	tle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(In	(Instructions on page 2)							
	** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **							

NMOCD r~

Additional data for EC transaction #369571 that would not fit on the form

32. Additional remarks, continued

?Equipment Removal ? Chevron will abandon surface equipment associated with production from the Bunce Fed 1 well. This will include one production separator, one below grade pit tank, and one oil tank.

rank. ?Piping? Above grade production piping associated with the Bunce Fed Com #1 will be removed from location. Below grade piping will be flushed, purged, cut and capped with at least 36? cover. ?Environmental Sampling? Chevron will perform Lead/NORM/Asbestos on all equipment before it is removed from location. Chevron will also perform soil sampling for trace hydrocarbon pollutants in the areas immediately surrounding the removed equipment. Any areas found to be in excess of regulatory limits will be appropriately remediated.

PLEASE ROUTE THIS SUNDRY TO RANDY MCKEE FOR APPROVAL.

Sundry NOI to PA was approved 3/1/2017.

4