Form 3160-5 November 1994)	UNITED STATE		FORM APPROVED OMB No. 1004-0135
	DEPARTMENT OF THE BUREAU OF LAND MAN		Expires July 31, 1996 5. Lease Serial No.
SUND	RY NOTICES AND REPO		NMNM 87084
	this form for proposals		6. If Indian, Allottee or Tribe Name
		PD) for such propagation Field Of	fice
	IPLICATE Other inc	Bureau of Land Manag tructions on reverse side	errent If Unit or CA/Agreement, Name and/or N
			_
 Type of Well Oil Well X Gas We 	ll 🗌 Other		8. Well Name and No.
2. Name of Operator			Bisti Coal 7 Com 2
Elm Ridge Exploration C	OLLC		9. API Well No.
a. Address		3b. Phone No. (include area code)	30-045-28386
PO BOX 156 Bloomfield	NM 87413	505-632-3476	10. Field and Pool, or Exploratory Area
Location of Well (Footage,	Sec., T., R., M., or Survey Descr	iption)	Basin Fruitland Coal
1745' FNL X 1045' FEL		11. County or Parish, State	
"H" Sec. 5-T25N-R12W			San Juan, New Mexico
2. CHECK APPROPRIATE	BOX(ES) TO INDICATE N	ATURE OF NOTICE, REPORT, OR	OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTIO	N	
Notice of Intent	Acidize	Deepen Product	ion (Start/Resume) 🔲 Water Shut-Off
	Alter Casing	Fracture Treat Reclam	
Subsequent Report	Casing Repair	New Construction Recomp	
			Shut in Statue
		n Plug Back Water I details, including estimated starting date of any	arily Abandon Shut in Status Disposal proposed work and approximate duration thereof.
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Accepted For Record