Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2			NMNM94574 6. If Indian, Allottee or Tribe Name		
		7	7. If Unit or CA/Agreement, Name and/or No.		
0			NMNM95703 8. Well Name and No.		
Type of Well Gas Well Other: COAL BED METHANE Old Well Gas Well Other: COAL BED METHANE			LAPLATA 33 2T		
Name of Operator Contact: RHONDA SMITH XTO ENERGY INC E-Mail: rhonda_smith@xtoenergy.com			9. API Well No. 30-045-33484-00-S1		
3a. Address 3b. Phone N	3b. Phone No. (include area code) Ph: 505-333-3215			10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL	
ENGLEWOOD, CO 80112	33-3213		BASIN FROITLA	IND COAL	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, State		
Sec 33 T32N R13W SWSE 970FSL 1465FEL			SAN JUAN COU	NTY, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICA	ATE NATURE O	F NOTICE, R	EPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF	ACTION			
Notice of Intent ☐ Acidize ☐ Dec	epen	☐ Production	(Start/Resume)	☐ Water Shut-Off	
☐ Alter Casing ☐ Hy	draulic Fracturing	☐ Reclamation	on	■ Well Integrity	
☐ Subsequent Report ☐ Casing Repair ☐ Net	w Construction	☐ Recomplete		☐ Other	
Final Abandonment Notice	g and Abandon	☐ Temporari	☐ Temporarily Abandon		
☐ Convert to Injection ☐ Plu	g Back Water Disposal				
Attach the Bond under which the work will be performed or provide the Bond No. or following completion of the involved operations. If the operation results in a multip testing has been completed. Final Abandonment Notices must be filed only after all determined that the site is ready for final inspection. XTO Energy Inc. received verbal approval on 03/08/17 from Jack Sa Powell/NMOCD @ 10:15am to perform a casing repair on this well. part on this well at 42' depth from surface, during rod pump repair w repair the parted casing (42' of 4-1/2" has already been removed from issue), XTO plans to:	ole completion or reco requirements, include avage/BLM @ 9al XTO found and of	mpletion in a new ing reclamation, h m and from Br confirmed a ca	interval, a Form 3160 have been completed an andon	-4 must be filed once	
Internally cut the 4-1/2" casing just below the part depth to remove the remaining casing threads, with a mechanical cutter.			OIL CONS. DIV DIST. 3		
Dress the top of the 4-1/2" casing that is looking up to prepare for casing patch.				1 3 2017	
			***************************************	T 9 701/	
3. Run in hole and set a 4-1/2" casing patch assembly and 4-1/2" ca	asing to surface				
14. I hereby certify that the foregoing is true and correct. Electronic Submission #369113 verific For XTO ENERGY INC, Committed to AFMSS for processing by JA	sent to the Farmi CK SAVAGE on 0	ngton 3/09/2017 (17JV	VS0074SE)		
Name (Printed/Typed) RHONDA SMITH	Title REGUL	ATORY CLER	K		
Signature (Electronic Submission)	Date 03/08/20	017	*		
THIS SPACE FOR FEDERA	AL OR STATE	OFFICE USE			
Approved By JACK SAVAGE	TitlePETROLE	IM ENGINEE	P	Date 03/09/2017	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			IX.	200 00/00/2017	
which would end to applicable to conduct operations dicteon.	Office Farming	UII			

Additional data for EC transaction #369113 that would not fit on the form

- 32. Additional remarks, continued
- 4. Set isolation plug 100' above the perfs to verify casing integrity/ perform MIT.
- 5. Continue with rod pump repair work.

R COME, AVOIDE &