

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM107576. If Indian, Allottee or Tribe Name
EASTERN NAVAJO7. If Unit or CA/Agreement, Name and/or No.
NMNM99324**SUBMIT IN TRIPLICATE - Other instructions on page 2**8. Well Name and No.
DOME NAVAJO 12-26-13 COM 90S9. API Well No.
30-045-33734-00-S110. Field and Pool or Exploratory Area
BASIN FRUITLAND COAL11. County or Parish, State
SAN JUAN COUNTY, NM

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE

2. Name of Operator

DUGAN PRODUCTION CORPORATION

Contact: ALIPH REENA

Email: aliph.reena@duganproduction.com

3a. Address

P.O. BOX 420
FARMINGTON, NM 874990420

3b. Phone No. (include area code)

Ph: 505-325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 12 T26N R13W SESE 660FSL 1300FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Dugan Production Corp. requests permission to TA well. Re-stimulation is required to achieve higher gas production from the well which is not economical at the current market prices. The well will be placed on TA status as per the following procedure:

- 1) POOH w/2-3/8" tbg
- 2) RIH w/5-1/2" retrievable bridge plug. Set BP @ 972'.
- 3) Pressure test casing to 600 psi for 30 mins. Record pressure.
- 4) POOH w/tbg.
- 5) Submit pressure recording for records.

Notify NMOCD 24 hrs
prior to beginning
operations

OIL CONS. DIV DIST. 3
MAR 09 2017

* TA approved until 3/1/2018

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #368687 verified by the BLM Well Information System
For DUGAN PRODUCTION CORPORATION, sent to the Farmington
Committed to AFMSS for processing by WILLIAM TAMBEKOU on 03/06/2017 (17WMT0065SE)

Name (Printed/Typed) ALIPH REENA

Title PRODUCTION ENGINEER

Signature (Electronic Submission)

Date 03/02/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By WILLIAM TAMBEKOU

Title PETROLEUM ENGINEER

Date 03/06/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

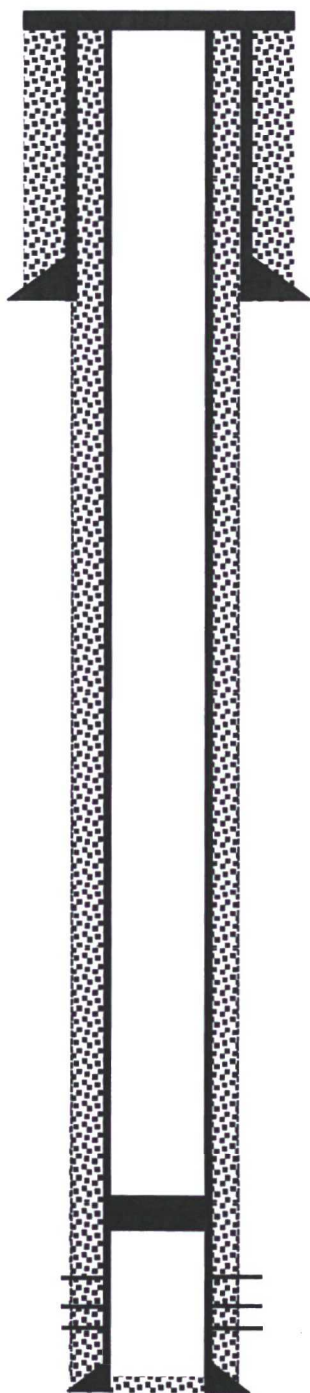
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FARMINGTON

NMOCD

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Dugan Production Corp
Dome Navajo 12-26-13 Com 90S
API #30-045-33734
660' FNL & 1300' FEL (SE/4 SE/4)
Unit P, Sec. 12, T26N, R13W
San Juan County, New Mexico



8 5/8" J-55 24# casing @ 131'.
Circulated Cement

Cemented with 130 sks Cement mix. 231 cu.ft
total slurry. Circulated cement to surface.

5 1/2" 15.5 # J-55 casing @ 1367'. PB @ 1324'

Set 5 1/2" CR at 972'

Fruitland Coal Perfs @ 1022'-1190'

PBTD @ 1324'