Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

5. Lease Serial No. NMNM61

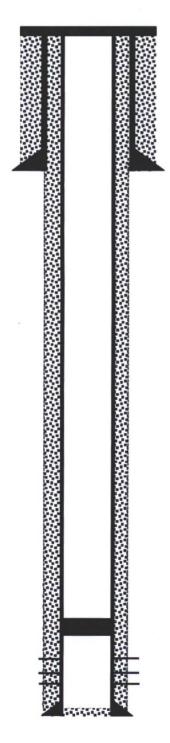
Do not use thi						
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well				8. Well Name and No. GEORGE WASHINGTON 91		
☐ Oil Well ☐ Gas Well ☑ Other: COAL BED METHANE						
 Name of Operator Contact: ALIPH REENA DUGAN PRODUCTION CORPORATION Anil: aliph.reena@duganproduction.com 				9. API Well No. 30-045-33751-00-S1		
3a. Address 709 E MURRAY DRIVE FARMINGTON, NM 87499 3b. Phone N Ph: 505-3		No. (include area code) -325-1821		10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL		
4. Location of Well (Footage, Sec., T.			11. County or Parish, State			
Sec 35 T26N R12W SWNW 2			SAN JUAN COUNTY, NM			
12. CHECK THE AF	PPROPRIATE BOX(ES) TO INDIC	CATE NATURE OF	F NOTICE,	REPORT, OR OTH	ER E	DATA
TYPE OF SUBMISSION						
Nation of Intent	☐ Acidize ☐ I	Deepen	☐ Production (Start/Resume)		7	Water Shut-Off
Notice of Intent ■ Notice of Intent	☐ Alter Casing ☐ F	Iydraulic Fracturing	□ Reclamation			Well Integrity
☐ Subsequent Report	☐ Casing Repair ☐ New Construction		☐ Recomplete			Other
☐ Final Abandonment Notice	☐ Change Plans ☐ Plug and Aband		▼ Temporarily Abandon			
BP	☐ Convert to Injection ☐ I	☐ Plug Back ☐ Water		Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Dugan Production Corp. requests permission to TA well. Re-stimulation is required to achieve higher gas production from the well which is not economical at the current market prices. The well will be placed on TA status as per the following procedure: 1) POOH w/2-3/8" tbg. 2) RIH w/5-1/2" retrievable bridge plug. Set BP @ 1096'. 3) Pressure test casing to 600 psi for 30 mins. Record pressure. 4) POOH w/tbg. 5) Submit pressure recording for records. Notify NMOCD 24 hrs prior to beginning operations						st be filed once operator has
14. I hereby certify that the foregoing is true and correct. Electronic Submission #370247 verified by the BLM Well Information System For DUGAN PRODUCTION CORPORATION, sent to the Farmington						
Committed to AFMSS for processing by WILLIAM TAMBEKOU on 03/20/20				(17WMT0449SE)		
Name (Printed/Typed) ALIPH RE	Title AGENT,	ENGINEEL	RING SUPERVISOR			
Signature (Electronic S	Submission)	Date 03/17/20	017			
	THIS SPACE FOR FEDE	RAL OR STATE (OFFICE U	SE		
Approved By WILLIAM TAMBEKO	TitlePETROLE	UM ENGINE	ER		Date 03/20/2017	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu-	e	Office Farmington				
	U.S.C. Section 1212, make it a crime for an statements or representations as to any matter		willfully to ma	ke to any department or a	gency	of the United

(Instructions on page 2)
*** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



MAR 2 4 2017

Dugan Production Corp



8 5/8" J-55 24# casing @ 129'. Circulated Cement

Cemented with 135 sks Cement mix. 241 cu.ft total slurry. Circulated cement to surface.

5 ½" 15.5 # J-55 casing @ 1430'. PB @ 1386'

Set 5 1/2" CR at 1096'

Fruitland Coal Perfs @ 1146'-1150', 1224'-1246'

PBTD @ 1386'