Form 316%-5 *(June 2015)	DEPARTMENT OF THE INTERIOR						
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. 142060462	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2						eement, Name and/or No.	
1. Type of Well					8. Well Name and No UTE INDIANS A).	
□ Oil Well ⊠ Gas Well □ Other 2. Name of Operator XTO ENERGY Contact: DOLENA (DEE) JOHNSON E-Mail: dee_johnson@xtoenergy.com					9. API Well No. 30-045-34154-		
3a. Address 3b. Phone No. (include area code) 382 CR 3100 Ph: 505-333-3164 AZTEC, NM 87410 Ph: 505-333-3164					10. Field and Pool or Exploratory Area UTE DOME		
 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T32N R14W SWNW Tract E 1955FNL 730FWL 36.960820 N Lat, 108.266820 W Lon 					11. County or Parish, State SAN JUAN COUNTY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION		TYPE OF ACTION					
 Notice of Intent Subsequent Report Final Abandonment Notice 	 Acidize Alter Casing Casing Repair Change Plans Convert to Injection 	□ New	Iraulic Fracturing v Construction g and Abandon	□ Reclama □ Recomp	olete arily Abandon	 Water Shut-Off Well Integrity Other 	
 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. XTO Energy Inc. received verbal approval from Dan Rabinowitz with Durango BLM via email @ 8:43a on 02/24/2017 and from Charlie Perrin @ NMOCD @ 9:18a on 02/24/2017 to Temporarily Abandon this well per the following brief history & procedure. 							
History of current work: CIBPs have been set @10,141? (with 5? of cement on top) and 10,110? to abandon the McCraken. CIBPs have been set @10,048? (with 5? of cement on top) and 10,036? to abandon the Ouray. CIBPs that have been set @9,740?(did not hold pressure test) and 9,735?(held pressure test)& with 5? of cement on top to abandon the Leadville. TA Procedure: XTO would like to place ~100? (5 sks of Type ?G? cement) on top of plug @9,735? and then place this							
14. I hereby certify that the foregoing is true and correct.							
Electronic Submission #368113 verified by the BLM Well Information System For XTO ENERGY, sent to the Durango Committed to AFMSS for processing by BARBARA TELECKY on 02/24/2017 (17BDT0125SE) Name (Printed/Typed) DOLENA (DEE) JOHNSON Title SR. REGULATORY ANALYST							
Signature (Electronic Submission)			Date 02/24/2017				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to cond	Title	Ms	r	2 24/201-			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2) ** BLM REV	/ISED ** BLM REVISED	** BLM RE	EVISED ** BLM	REVISED	** BLM REVISE	D **	
NMOCD ~ 3							

Additional data for EC transaction #368113 that would not fit on the form

32. Additional remarks, continued

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well on TA status. XTO will load casing with brine water treated with corrosion inhibitor and pressure test casing to 600 psig for 30? and submit the pressure test chart. A wellhead gauge will also be installed to monitor the casing pressure.

XTO Energy Tribal Lease: 1421060462 Well: Ute Indians A #63 Location: 1955' FNL & 730' FWL Sec. 25, T. 32 N., R. 14 W. San Juan County, New Mexico

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1. Approval for Temporary Abandonment is granted for a period of 12 months and will expire on February 24, 2018.

2. Before the end of this Temporary Abandonment period, please notify this office of your plans to plug or to return this well to production.