· District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

.

B

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

**NFO Permit** 

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

No.\_\_\_\_\_

(For Division Use Only)

Al	PPLICATION FOR EXCEP (See Rule 19.15.18.1	TION TO NO-F		19.15.18.12
А.	Applicant: WPX Energy Produ	tion, LLC		
	whose address is: <b>P.O. Box 640</b> , A	ztec, NM 87410,		
(or LAC N	hereby requests an exception to Rule CT): ame of Lease: <u>Kimbeto Wash Unit # 7</u>			
	Location of Battery: Unit Letter <u>P</u>	Section _17	Township 23N	_Range7W
	Number of wells producing into batt	ry1		
В.	Based upon oil production of 349 ba	rels per day, the estimation		SANG DIV DIST 3
	of gas to be flared is <u>366 MCF/D</u> ; V	lue: <u>\$1007</u> per day.	OIL	CONS. DIV DIST. 3
С.	Name and location of nearest gas gathering facility:			
Williams at Turtle Mountain, Sec 9, T23N, R08W				
D.	Distance PendingEst	nated cost of connection	on <u>Pending</u>	
EMERGENCY FLARE EXTENSION E. WPX Energy requests authorization to flare this well for an additional 30 days. The nitrogen content is approximately 9.997% (see attached gas measurement report). (Date of expiration is 3/27/17) WPX continues to monitor the nitrogen content. The approval for gas pipeline is currently being permitted by the BLM FFO by a series of APD's. WPX is currently constructing the portions of the pipeline corridor that is approved by BLM and will begin the portion of pipeline that remains unapproved by BLM upon approval. WPX is testing the commerciality of this well and respectfully requests additional time to further evaluate this well. WPX is continuing to explore options to eliminate flaring.				
OPERATOR	at the rules and regulations of the Oil Conserv		RVATION DIVISIO	DN
Division have bee	n complied with and that the information give te to the best of my knowledge and belief.		til <u>4-27-20</u>	7
Signature	Walt	- By_Ch	max.	
Printed Name & Title:LA	CEY GRANILLO- PERMIT TECH I	I Title SUPE		RICT #3
E-mail Addres	s: lacey.granillo@wpxenergy.com	Date	MAR 27 20	11/
Date: 3/22/17	Telephone No. (505) 333-	816		
	7-31-16	PV		Empled AllBut

3-27-17



2030 Afton Place Farmington, NM 87401 (505) 325-6622

Analysis No: WP170032 Cust No: 85500-12675

	Well/Lease Information			
	Customer Name:	WPX ENERGY PRODUCTION, LLC	Source:	METER RUN
ţ	Well Name:	KWU #771H	Pressure:	56 PSIG
	County/State:	SAN JUAN NM	Sample Temp:	108 DEG. F
	Location:		Well Flowing:	Υ.
	Field:	5	Date Sampled:	03/20/2017
	Formation:	MANCOS	Sampled By:	DILLAIN GAGE
	Cust. Stn. No.:	62426323	Foreman/Engr.:	DILLAIN GAGE
	8		3	

Remarks:

SAMPLE RAN ON 03/21/2017

	Analysis		
Mole%:	**GPM:	*BTU:	*SP Gravity:
9.997	1.1060	0.00	0.0967
0.340	0.0580	0.00	0.0052
57.939	9.8770	585.19	0.3209
9.997	2.6880	176.92	0.1038
10.985	3.0430	276.40	0.1672
1.489	0.4900	48.42	0.0299
4.259	1.3500	138.94	0.0855
1.109	0.4080	44.37	0.0276
1.179	0.4300	47.26	0.0294
2,705	1.2130	142.59	0.0895
100.000	20.6630	1460.09	0.9557
	9.997 0.340 57.939 9.997 10.985 1.489 4.259 1.109 1.179 2.705	Mole%: **GPM:   9.997 1.1060   0.340 0.0580   57.939 9.8770   9.997 2.6880   10.985 3.0430   1.489 0.4900   4.259 1.3500   1.109 0.4080   1.179 0.4300   2.705 1.2130	Mole%: **GPM: *BTU:   9.997 1.1060 0.00   0.340 0.0580 0.00   57.939 9.8770 585.19   9.997 2.6880 176.92   10.985 3.0430 276.40   1.489 0.4900 48.42   4.259 1.3500 138.94   1.109 0.4080 44.37   1.179 0.4300 47.26   2.705 1.2130 142.59

\* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

\*\*@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBLITY FACTOR	(1/Z):	1.0058
BTU/CU.FT (DRY) CORRECTE	D FOR (1/Z):	1472.0
BTU/CU.FT (WET) CORRECTE	D FOR (1/Z):	1446.4
REAL SPECIFIC GRAVITY:		0.9609

DRY BTU @ 14.650:	1464.0
DRY BTU @ 14.696:	1468.6
DRY BTU @ 14.730:	1472.0
DRY BTU @ 15.025:	1501.5

## GPM, BTU, and SPG calculations as shown above are based on current GPA factors.

CYLINDER #:	RE #13
CYLINDER PRESSURE:	48 PSIG
DATE RUN:	3/20/17 12:00 AM
ANALYSIS RUN BY:	DAWN BLASSINGAME