

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
Revised June 6, 2013

For temporary pits, below-grade tanks, and multi-well fluid management pits, submit to the appropriate NMOCD District Office.
For permanent pits submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Below-Grade Tank, or
Proposed Alternative Method Permit or Closure Plan Application

- Type of action:
- ☐ Below grade tank registration
 - ☐ Permit of a pit or proposed alternative method
 - ☒ Closure of a pit, below-grade tank, or proposed alternative method
 - ☐ Modification to an existing permit/or registration
 - ☐ Closure plan only submitted for an existing permitted or non-permitted pit, below-grade tank, or proposed alternative method

OIL CONS. DIV DIST. 3

APR 04 2017

Instructions: Please submit one application (Form C-144) per individual pit, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

1.
Operator: BP America Production Company OGRID #: 778
Address: 200 Energy Court, Farmington, NM 87401
Facility or well name: GALLEGOS CANYON UNIT 214
API Number: 3004511623 OCD Permit Number: _____
U/L or Qtr/Qtr B Section 16 Township 28N Range 12W County: San Juan
Center of Proposed Design: Latitude 36.66648 Longitude -108.11657 NAD: ☐ 1927 ☒ 1983
Surface Owner: ☐ Federal ☐ State ☐ Private ☒ Tribal Trust or Indian Allotment

2.
☐ **Pit:** Subsection F, G or J of 19.15.17.11 NMAC
Temporary: ☐ Drilling ☐ Workover
☐ Permanent ☐ Emergency ☐ Cavitation ☐ P&A ☐ Multi-Well Fluid Management Low Chloride Drilling Fluid ☐ yes ☐ no
☐ Lined ☐ Unlined Liner type: Thickness _____ mil ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other _____
☐ String-Reinforced
Liner Seams: ☐ Welded ☐ Factory ☐ Other _____ Volume: _____ bbl Dimensions: L _____ x W _____ x D _____

Submit Separate
C-144

3.
☒ **Below-grade tank:** Subsection I of 19.15.17.11 NMAC TANK A
Volume: 95 bbl Type of fluid: Produced water
Tank Construction material: Steel
☐ Secondary containment with leak detection ☐ Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
☐ Visible sidewalls and liner ☐ Visible sidewalls only ☐ Other Double wall/ Double bottom; no visible sidewalls
Liner type: Thickness _____ mil ☐ HDPE ☐ PVC ☐ Other _____

4.
☐ **Alternative Method:**
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

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5.
Fencing: Subsection D of 19.15.17.11 NMAC (*Applies to permanent pits, temporary pits, and below-grade tanks*)

- ☐ Chain link, six feet in height, two strands of barbed wire at top (*Required if located within 1000 feet of a permanent residence, school, hospital, institution or church*)
- ☐ Four foot height, four strands of barbed wire evenly spaced between one and four feet
- ☐ Alternate. Please specify _____

6.
Netting: Subsection E of 19.15.17.11 NMAC (*Applies to permanent pits and permanent open top tanks*)

- ☐ Screen ☐ Netting ☐ Other _____
- ☐ Monthly inspections (If netting or screening is not physically feasible)

7.
Signs: Subsection C of 19.15.17.11 NMAC

- ☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers
- ☐ Signed in compliance with 19.15.16.8 NMAC

8.
Variances and Exceptions:

Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.

Please check a box if one or more of the following is requested, if not leave blank:

- ☐ Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.
- ☐ Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

9.
Siting Criteria (regarding permitting): 19.15.17.10 NMAC

Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Siting criteria does not apply to drying pads or above-grade tanks.

General siting

Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank.

- ☐ NM Office of the State Engineer - iWATERS database search; ☐ USGS; ☐ Data obtained from nearby wells

☐ Yes ☐ No
☐ NA

Ground water is less than 50 feet below the bottom of a Temporary pit, permanent pit, or Multi-Well Fluid Management pit.

NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells

☐ Yes ☐ No
☐ NA

Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. (**Does not apply to below grade tanks**)

- Written confirmation or verification from the municipality; Written approval obtained from the municipality

☐ Yes ☐ No

Within the area overlying a subsurface mine. (**Does not apply to below grade tanks**)

- Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division

☐ Yes ☐ No

Within an unstable area. (**Does not apply to below grade tanks**)

- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map

☐ Yes ☐ No

Within a 100-year floodplain. (**Does not apply to below grade tanks**)

- FEMA map

☐ Yes ☐ No

Below Grade Tanks

Within 100 feet of a continuously flowing watercourse, significant watercourse, lake bed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark).

- Topographic map; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption;

- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

Temporary Pit using Low Chloride Drilling Fluid (maximum chloride content 15,000 mg/liter)

Within 100 feet of a continuously flowing watercourse, or any other significant watercourse or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). (Applies to low chloride temporary pits.)

- Topographic map; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

<p>Within 300 feet from a occupied permanent residence, school, hospital, institution, or church in existence at the time of initial application.</p> <ul style="list-style-type: none"> - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image 	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>Within 200 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 300feet of any other fresh water well or spring, in existence at the time of the initial application. NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>Within 100 feet of a wetland.</p> <ul style="list-style-type: none"> - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site 	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p><u>Temporary Pit Non-low chloride drilling fluid</u></p>	
<p>Within 300 feet of a continuously flowing watercourse, or any other significant watercourse, or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).</p> <ul style="list-style-type: none"> - Topographic map; Visual inspection (certification) of the proposed site 	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.</p> <ul style="list-style-type: none"> - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image 	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>Within 500 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 1000 feet of any other fresh water well or spring, in the existence at the time of the initial application;</p> <ul style="list-style-type: none"> - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site 	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>Within 300 feet of a wetland.</p> <ul style="list-style-type: none"> - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site 	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p><u>Permanent Pit or Multi-Well Fluid Management Pit</u></p>	
<p>Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).</p> <ul style="list-style-type: none"> - Topographic map; Visual inspection (certification) of the proposed site 	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.</p> <ul style="list-style-type: none"> - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image 	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of initial application.</p> <ul style="list-style-type: none"> - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site 	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>Within 500 feet of a wetland.</p> <ul style="list-style-type: none"> - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site 	<input type="checkbox"/> Yes <input type="checkbox"/> No

10.

Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC

Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

☐ Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
☐ Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC
☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
☐ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

☐ Previously Approved Design (attach copy of design) API Number: _____ or Permit Number: _____

11.

Multi-Well Fluid Management Pit Checklist: Subsection B of 19.15.17.9 NMAC

Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
☐ A List of wells with approved application for permit to drill associated with the pit.
☐ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
☐ Hydrogeologic Data - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC

☐ Previously Approved Design (attach copy of design) API Number: _____ or Permit Number: _____

12.

Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC

Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC
☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
☐ Climatological Factors Assessment
☐ Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
☐ Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC
☐ Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
☐ Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
☐ Quality Control/Quality Assurance Construction and Installation Plan
☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
☐ Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
☐ Nuisance or Hazardous Odors, including H₂S, Prevention Plan
☐ Emergency Response Plan
☐ Oil Field Waste Stream Characterization
☐ Monitoring and Inspection Plan
☐ Erosion Control Plan
☐ Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

13.

Proposed Closure: 19.15.17.13 NMAC

Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.

- Type: ☐ Drilling ☐ Workover ☐ Emergency ☐ Cavitation ☐ P&A ☐ Permanent Pit ☐ Below-grade Tank ☐ Multi-well Fluid Management Pit
☐ Alternative
- Proposed Closure Method: ☐ Waste Excavation and Removal
☐ Waste Removal (Closed-loop systems only)
☐ On-site Closure Method (Only for temporary pits and closed-loop systems)
☐ In-place Burial ☐ On-site Trench Burial
☐ Alternative Closure Method

14.

Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) **Instructions:** Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
☐ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.13 NMAC
☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
☐ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC

15.

Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC

Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria require justifications and/or demonstrations of equivalency. Please refer to 19.15.17.10 NMAC for guidance.

Ground water is less than 25 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
Ground water is between 25-50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
Within 100 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within 300 horizontal feet of a private, domestic fresh water well or spring used for domestic or stock watering purposes, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	<input type="checkbox"/> Yes <input type="checkbox"/> No
Written confirmation or verification from the municipality; Written approval obtained from the municipality	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within 300 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	<input type="checkbox"/> Yes <input type="checkbox"/> No

adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within a 100-year floodplain. - FEMA map	<input type="checkbox"/> Yes <input type="checkbox"/> No

16.
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) *Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.*

- ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- ☐ Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection E of 19.15.17.13 NMAC
- ☐ Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of Subsection K of 19.15.17.11 NMAC
- ☐ Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
- ☐ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of 19.15.17.13 NMAC
- ☐ Waste Material Sampling Plan - based upon the appropriate requirements of 19.15.17.13 NMAC
- ☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)
- ☐ Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
- ☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
- ☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC

17.
Operator Application Certification:

I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.

Name (Print): _____ Title: _____

Signature: _____ Date: _____

e-mail address: _____ Telephone: _____

18.
OCD Approval: ☐ Permit Application (including closure plan) ☒ Closure Plan (only) ☐ OCD Conditions (see attachment)

OCD Representative Signature: [Signature] Approval Date: 4/11/2017

Title: Environmental Specialist OCD Permit Number: _____

19.
Closure Report (required within 60 days of closure completion): 19.15.17.13 NMAC

Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.

☒ Closure Completion Date: 2/7/2017

20.
Closure Method:

- ☒ Waste Excavation and Removal ☐ On-Site Closure Method ☐ Alternative Closure Method ☐ Waste Removal (Closed-loop systems only)
- ☐ If different from approved plan, please explain.

21.
Closure Report Attachment Checklist: *Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.*

- ☐ Proof of Closure Notice (surface owner and division)
- ☐ Proof of Deed Notice (required for on-site closure for private land only)
- ☐ Plot Plan (for on-site closures and temporary pits)
- ☒ Confirmation Sampling Analytical Results (if applicable)
- ☐ Waste Material Sampling Analytical Results (required for on-site closure)
- ☒ Disposal Facility Name and Permit Number
- ☒ Soil Backfilling and Cover Installation
- ☐ Re-vegetation Application Rates and Seeding Technique
- ☒ Site Reclamation (Photo Documentation)

On-site Closure Location: Latitude 36.66648 Longitude -108.11657 NAD: ☐ 1927 ☒ 1983

22.

Operator Closure Certification:

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print): Steve Moskal Title: Field Environmental Coordinator

Signature:  Date: April 4, 2017

e-mail address: steven.moskal@bp.com Telephone: (505) 326-9497

BP AMERICA PRODUCTION COMPANY
SAN JUAN BASIN, NORTHWEST NEW MEXICO

BELOW-GRADE TANK CLOSURE PLAN

Gallegos Canyon Unit 214
API No. 3004511623
Unit Letter B, Section 16, T28N, R12W

This plan will address the standard protocols and procedures for closure of below-grade tanks (BGTs) on BP America Production Company (BP) well sites. As stipulated in Paragraph A of 19.15.17.13 NMAC, BP shall close a BGT within the time periods provided in 19.15.17.13 NMAC, or by an earlier date that the New Mexico Oil Conservation Division (NMOCD) requires because of imminent danger to fresh water, public health, safety or the environment. If deviations from this plan are necessary, any specific changes will be included on form C-144 and approved by the NMOCD. BP shall close an existing BGT that does not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years after June 16, 2008, if not retrofit with a BGT that complies with the BP NMOCD approved BGT design attached to the BP Design and Construction Plan. BP shall close an existing BGT that does not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC, if not previously retrofitted to comply with the BP NMOCD approved BGT Design attached to the BP Design and Construction Plan, prior to any sale or change in operator pursuant to 19.15.9.9 NMAC. BP shall close the permitted BGT within 60 days of cessation of the BGTs operation or as required by the transitional provisions of Subsection B, D, or E of 19.15.17.17 NMAC.

General Closure Plan

1. BP shall notify the surface owner by certified mail that it plans to close a BGT. Evidence of mailing of the notice to the address of the surface owner shown in the county tax records demonstrates compliance with this requirement.
Notice is attached.
2. BP shall notify the division District III office verbally or by other means at least 72 hours, but not more than one (1) week, prior to any closure operation. The notice shall include the operator's name, and the location to be closed by unit letter, section, township and range. If the BGT closure is associated with a particular well, then the notice shall also include the well's name, number and API number.
Notice was provided and is attached.
3. BP shall remove liquids and sludge from the BGT prior to implementing a closure method and dispose of the liquids and sludge in a NMOCD's division-approved facility. The facilities to be used are:
 - a. BP Crouch Mesa Landfarm, Permit NM-02-003 (Solids)
 - b. JFJ Landfarm, Permit NM-01-010(B) (Solids and Sludge)
 - c. Basin Disposal, Permit NM-01-0005 (Liquids)
 - d. Envirotech Inc Soil Remediation Facility, Permit NM-01-0011 (Solids and Sludge)
 - e. BP Operated E.E. Elliott SWD #1, API 30-045-27799 (Liquids)

- f. BP Operated 13 GCU SWD #1, API 30-045-28601 (Liquids)
- g. BP Operated GCU 259 SWD, API 30-045-20006 (Liquids)
- h. BP Operated GCU 306 SWD, API 30-045-24286 (Liquids)
- i. BP Operated GCU 307 SWD, API 30-045-24248 (Liquids)
- j. BP Operated GCU 328 SWD, API 30-045-24735 (Liquids)
- k. BP Operated Pritchard SWD #1, API 30-045-28351 (Liquids)

All liquids and sludge in the BGT were removed and sent to one of the above NMOCD approved facilities for disposal.

4. BP shall remove the BGT and dispose of it in a NMOCD approved facility or recycle, reuse, or reclaim it in a manner that the NMOCD approves. If a liner is present and must be disposed of it will be cleaned by scraping any soils or other attached materials on the liner to a de minimus amount and disposed at a permitted solid waste facility, pursuant to Subparagraph (m) of Paragraph (1) of Subsection C of 19.15.35.8 NMAC. Documentation as to the final disposition of the removed BGT will be provided in the final closure report.

The BGT was transported for recycling.

5. BP shall remove any on-site equipment associated with a BGT unless the equipment is required for well production.

All equipment associated with the BGT has been removed.

6. BP shall test the soils beneath the BGT to determine whether a release has occurred. BP shall collect at a minimum: a five (5) point composite sample and individual grab samples from any area that is wet, discolored or showing other evidence of a release and analyze for BTEX, TPH and chlorides. The testing methods for those constituents are as follows;

Constituents	Testing Method 95 bbl BGT	Release Verification (mg/Kg)	Sample results
Benzene	US EPA Method SW-846 8021B or 8260B	0.2	<0.016
Total BTEX	US EPA Method SW-846 8021B or 8260B	50	<0.066
TPH	US EPA Method SW-846 418.1 or <u>8015</u> extended	100	<u>89</u>
Chlorides	US EPA Method 300.0 or 4500B	250 or background	920

Notes: mg/Kg = milligram per kilogram, BTEX = benzene, toluene, ethylbenzene, and total xylenes, TPH = total petroleum hydrocarbons. Other EPA methods that the division approves may be applied to all constituents listed. Chloride closure standards will be determined by which ever concentration level is greatest.

Soil under the BGT was sampled for TPH, BTEX and chloride with all concentrations below the stated limits. The field report and laboratory reports are attached.

7. BP shall notify the division District III office of its results on form C-141.
C-141 is attached.

8. If it is determined that a release has occurred, then BP will comply with 19.15.30 NMAC and 19.15.29 NMAC, as appropriate.
Sampling results indicates a minor release had occurred, but remains below an action level for BTEX and TPH. Chlorides elevated from a depth of 5 feet below ground surface to 9 feet below ground surface. Imported material was used for backfill. Attached is a laboratory report and C-141.
9. If the sampling demonstrates that a release has not occurred or that any release does not exceed the concentrations specified above, then BP shall backfill the excavation, with compacted, non-waste containing, earthen material; construct a division-prescribed soil cover, re-contour and re-vegetate the location. The location will be reclaimed if it is not within the active process area
Sampling results indicates a minor release had occurred, but remains below an action level for BTEX and TPH. Chlorides elevated from a depth of 5 feet below ground surface to 9 feet below ground surface. Imported material was used for backfill. Attached is a laboratory report and field report. The location will be reclaimed when the well is plugged and abandoned.
10. BP shall reclaim the BGT location and all areas associated with the BGT including associated access roads to a safe and stable condition that blends with the surrounding undisturbed area. BP shall substantially restore the impacted surface area to the condition that existed prior to oil and gas operations by placement of the soil cover as provided in Subsection H of 19.15.17.13 NMAC, re-contour the location and associated areas to a contour that approximates the original contour and blends with the surrounding topography and re-vegetate according to Subsection I of 19.15.17.13 NMAC.
The area has been backfilled. The location will be reclaimed when the well is plugged and abandoned.
11. The soil cover for closures where the BGT has been removed or remediated to the NMOCD's satisfaction shall consist of the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater. The soil cover will be constructed to the site's existing grade and all practicable efforts will be made to prevent ponding of water and erosion of the cover material.
The location will be reclaimed when the well is plugged and abandoned.
12. BP shall seed the disturbed area the first growing season after closure of the BGT. Seeding will be accomplished by drilling on the contour whenever practical or by other division-approved methods. Vegetative cover will be, at a minimum, 70% of the native perennial vegetative cover (un-impacted by overgrazing, fire or other intrusion damaging to native vegetation), consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintenance of that cover through two successive growing seasons. During the two growing seasons that prove viability, there shall be no artificial irrigation of the vegetation.
The location will be reclaimed when the well is plugged and abandoned.
13. BP shall seed, plant and re-seed pursuant to Paragraph (3) of Subsection I of 19.15.17.13 NMAC, until the location successfully achieves the required vegetative cover.
The location will be reclaimed when the well is plugged and abandoned.

14. Pursuant to Paragraph (5) of Subsection I of 19.15.17.13 NMAC, BP shall notify the NMOCD when it has seeded or planted and when it successfully achieves re-vegetation.

The location will be reclaimed when the well is plugged and abandoned.

15. Within 60 days of closure completion, BP shall submit a closure report on NMOCD's form C-144, and will include the following;

- a. proof of closure notification (surface owner and NMOCD)
- b. sampling analytical reports; information required by 19.15.17 NMAC;
- c. disposal facility name and permit number
- d. details on back-filling, capping, covering, and where applicable re-vegetation application rates and seeding techniques and
- e. site reclamation, photo documentation.

Closure report on C-144 form is included including photos of reclamation completion.

16. BP shall certify that all information in the report and attachments is accurate, truthful, and compliant with all applicable closure requirements and conditions specified in the approved closure plan.

Certification section of C-144 has been completed.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report


Name of Company: BP	Contact: Steve Moskal	
Address: 200 Energy Court, Farmington, NM 87401	Telephone No.: 505-326-9497	
Facility Name: Gallegos Canyon Unit 214	Facility Type: Natural gas well	
Surface Owner: Tribal	Mineral Owner: Tribal	API No. 3004511623

LOCATION OF RELEASE

Unit Letter B	Section 16	Township 28N	Range 12W	Feet from the 910	North/South Line North	Feet from the 2,460	East/West Line West	County: San Juan
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Latitude 36.66648° Longitude -108.11657°

NATURE OF RELEASE

Type of Release: none	Volume of Release: unknown	Volume Recovered: N/A
Source of Release: below grade tank – 95 bbl	Date and Hour of Occurrence: none	Date and Hour of Discovery: none
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* Sampling results indicates a minor release had occurred, but remains below an action level for BTEX and TPH. Chlorides elevated from a depth of 5 feet below ground surface to 9 feet below ground surface. Imported material was used for backfill. Imported material was used for backfill. Field reports and laboratory results are attached.		
Describe Area Affected and Cleanup Action Taken.* No action necessary. Final laboratory analysis determined no remedial action is required.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: 	<u>OIL CONSERVATION DIVISION</u>	
Printed Name: Steve Moskal	Approved by Environmental Specialist:	
Title: Field Environmental Coordinator	Approval Date:	Expiration Date:
E-mail Address: steven.moskal@bp.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: April 4, 2017	Phone: 505-326-9497	

* Attach Additional Sheets If Necessary

Moskal, Steven

From: Moskal, Steven
Sent: Friday, February 03, 2017 6:05 AM
To: Buckley, Farrah (CH2M HILL)
Cc: Smith, Cory, EMNRD; Fields, Vanessa, EMNRD (Vanessa.Fields@state.nm.us); jeffcblagg@aol.com; blagg_njv@yahoo.com
Subject: Re: BP Pit Close Notification - GALLEGOS CANYON UNIT 214

The BGT is scheduled to be removed at 11:00AM today.

Thank you,

Steve Moskal
Field Environmental Coordinator
BP San Juan South
Cell: (505) 330-9179

Sent from my mobile device

On Jan 27, 2017, at 11:07 AM, Railsback, Farrah (CH2M HILL) <Farrah.Railsback@bp.com> wrote:

BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

SENT VIA E-MAIL TO: CORY.SMITH@STATE.NM.US; VANESSA.FIELDS@STATE.NM.US

January 27, 2017

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

RE: Notice of Proposed Below-Grade Tank (BGT) Closure

GALLEGOS CANYON UNIT 214
API 30-045-11623
(B) Section 16 – T28N – R12W
San Juan County, New Mexico

Dear Mr. Cory Smith and Mrs. Vanessa Fields,

In regards to the captioned subject and requirements of the NMOCD pit rule, this letter is notification that BP is planning to close a 95bbl BGT that will no longer be operational at this well site. We anticipate this work to start on or around February 1, 2017 .

Should you have any questions, please feel free to contact BP at our Farmington office.

Sincerely,

Steven Moskal
BP Field Environmental Coordinator

(505) 326-9497

Farrah Railsback

BGT Project Support

970-946-9199 -cell

This email and any attachments are intended only for the addressee(s) listed above and may contain confidential, proprietary, and/or privileged information. If you are not an intended recipient, please immediately advise the sender by return email, delete this email and any attachments, and destroy any copies of same. Any unauthorized review, use, copying disclosure or distribution of this email and any attachments is prohibited.



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

SIOUX C GARNIER
8416 W COUNTY RD 300N
FARMLAND, IN 47340

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2016. If there aren't any unforeseen problems, the work should be completed within 10 working days.

As a point of clarification, BP will be closing the below grade tank and either operating without one or replacing it with an above ground tank, the well site will continue to operate.

Unless you have questions about this notice, there is no need to respond to this letter. If you do have any questions or concerns, please contact me at (505)-330-9179.

Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

LORI MESTETH
PO BOX 153
WOUNDED KNEE, SD 87794-0153

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

JACQUELINE GARNIER
PO BOX 204
WOUNDED KNEE, SD 57794-0204

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2016. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

RAQUEL STAUFFER
PO BOX 548
PINE RIDGE, SD 57770-0548

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2016. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

RACHEL A GARNIER
GERALDINE HELPER
PARENTE OF RACHEL A GARNIER
PO BOX 1946
PINE RIDGE, SD 57770-1946

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2016. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

MARLENE MASON
PO BOX 1604
FRUITLAND, NM 87416-1604

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2016. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

ASIA DINEH TAYLOR
CARLA TAYLOR PARENT OF ASIA DINEH TAYLOR
2117 SIERRA LN NE
RIO RANCO, NM 87144-8062

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

NAVAJO NATION
NAVAJO NATION MINERALS DEPT
PO BOX 1910
WINDOW ROCK, AZ 86515

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

ESTHER VICTOR
PO BOX 4
AZTEC, NM 87410-0004

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

RICHARD R UPSHAW
PO BOX 1543
FRUITLAND, NM 87416-1543

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

IRENE PETE ESTATE
PO BOX 5141
FARMINGTON, NM 87499

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

BEVERLY G DISWOOD
PO BOX 1892
FARMINGTON, NM 87499-1982

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

INETH M BEDAH
605 CIRCLE DRIVE
FARMINGTON, NM 87401

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

RETHA F MURDOCK
PO BOX 44
SHAWNEE, OK 74802-0044

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

ELVARAE D REED
7300 GEORGETOWN AVE NW
ALBUQUERQUE, NM 87120-4932

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

ERNEST BLACKIE ESTATE
126 EAST MAIN
FARMINGTON, NM 8401

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

JENNIE D BUCK
PO BOX 1012
FRUITLAND , NM 87416-1012

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

ELSIE H WHITEY
392 CNTY RD 390
FARMINGTON NM, 87401

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2016. If there aren't any unforeseen problems, the work should be completed within 10 working days.

As a point of clarification, BP will be closing the below grade tank and either operating without one or replacing it with an above ground tank, the well site will continue to operate.

Unless you have questions about this notice, there is no need to respond to this letter. If you do have any questions or concerns, please contact me at (505)-330-9179.

Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

JESSIE THOMAS
PO BOX 184
FRUITLAND, NM 87416-0184

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2016. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

DAISY H ARVISO
PO BOX 214
FRUITLAND, NM 87416-0214

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2016. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

ROY J SMITH
PO BOX 1933
BLOOMFIELD, NM 87401

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2016. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

CHRISTINE M SMITH
PO BOX 1663
BLOOMFIELD, NM 87413-1663

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2016. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

MARBEL R SMITH
PO BOX 1663
BLOOMFIELD, NM 87413-1663

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2016. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

JESSIE SMITH
PO BOX 1574
BLOOMFIELD, NM 87413-1574

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2016. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

MATILDA M BEGAY
PO BOX 583
BLOOMFIELD, NM 87413-0583

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2016. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

BRUCE VICTOR ESTATE
PO BOX 4
AZTEC, NM 87410

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2016. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

VICTORIA M VICTOR
PO BOX 4
AZTEC, NM 87410

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

CLARA M ANTHONY
PO BOX 561
BLOOMFIELD, NM 87413-0561

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2016. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

WILSON C JIM
4205 FOXWOOD TRL SE
RIO RANCO, NM 87124-8223

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2016. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

VERLIN L DISWOOD
PO BOX 3287
KIRTLAND, NM 87417-3287

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2016. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

STEVEN IGNACIO
PO BOX 1492
CHURCH ROCK, NM 87311-1492

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2016. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

LUCY A MASON
PO BOX 1862
BLOOMFIELD, NM 87413-1862

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2016. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

REBECCA P ELDRIDGE
PO BOX 1493
BLOOMFIELD, NM 87413-1493

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

**RHETA VICTOR
3614 W WEBSTER CT
ANTHEM, AZ 85086-6021**

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

VERA MAE ARAGON
PO BOX 730
FLORA VISTA, NM 87415-0730

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

HELEN L MANUELITO
PO BOX 1526
KIRTLAND, NM 87417-1526

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

LANCE YAZZIE
PO BOX 3163
KIRTLAND, NM 87417-3163

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

**VIOLET PETE
PO BOX 2054
FARMINGTON, NM 87499-2054**

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

BILLY PETE
PO BOX 5141
FARMINGTON, NM 87499-5141

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

HILDA BALDWIN
PO BOX 1794
KIRTLAND, NM 87417-1794

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

VALVANO R JOHNSON
5953 S CLEAR VISTA DR
SALT LAKE CITY, UT 84118-7775

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

MARY IGNACIO
PO BOX 2574
BLOOMFIELD, NM 87413-2574

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2016. If there aren't any unforeseen problems, the work should be completed within 10 working days.

As a point of clarification, BP will be closing the below grade tank and either operating without one or replacing it with an above ground tank, the well site will continue to operate.

Unless you have questions about this notice, there is no need to respond to this letter. If you do have any questions or concerns, please contact me at (505)-330-9179.

Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

ELEANOR CAMBRIDGE
PO BOX 58
WATERFLOW, NM 87421-0058

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2016. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

BESSIE P SLIM
208 E BROADWAY AVE
BLOOMFIELD, NM 87413-6236

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2016. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

NAH-DEZ-BAH S HARRISON
PO BOX 620575
LAS VEGAS, NV 89162-0575

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

SUSIE WHITE
511 MONO AVE APT 1
SAN LEANDRO, CA 94578-2070

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

LAWRENCE A HARRISON
823 VIA POUDRE
SAN LORENZO, CA 94580-3012

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

DELORES LEDESMA
PO BOX 751
PLYMOUTH, CA 95669-0751

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

DORTHY BLACKIE
PO BOX 1843
BLOOMFIELD, NM 87413-1843

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2016. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

HERMAN VICTOR
PO BOX 4
AZTEC, NM 87410-0004

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

EARL DOBEY JR
PO BOX 1621
KIRTLAND, NM 87417-1621

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2016. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

RENA A YAZZIE
PO BOX 1643
KIRTLAND, MN 87417-1643

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2016. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

KATHERINE T ETSITTY
PO BOX 278
MENTMORE, NM 87319-0278

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

FRANCIS JIM
105 TEXAS STREET SE
ALBUQUERQUE, NM 87108-3221

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

DAVID YAZZIE
PO BOX 222
FARMINGTON, NM 87499-0222

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

MARLENE DOBEY
PO BOX 553
FRUITLAND, NM 87416-0553

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

CAROL J PETTIGREW
PO BOX 2288
FRUITLAND, NM 87416-2288

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

JOANNE C LAMBSON
PO BOX 1236
KIRTLAND, NM 87417-1236

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

TROY TSOSIE
PO BOX 1461
KIRTLAND, NM 87417-1461

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

VIRGINIA RUSSELL
PO BOX 533
FRUITLAND, NM 87416-0533

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

MARY A GARCIA
PO BOX 1658
KIRTLAND, NM 87417-1658

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

ELLA PETE
PO BOX 5141
FARMINGTON, NM 87499-5141

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

ERNEST PETE
126 E MAIN ST
FARMINGTON, NM 87401-2702

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

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Steve Moskal

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BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

DAVID PETE
PO BOX 5141
FARMINGTON, NM 87499-5141

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

SARAPHINE ETCITTY
PO BOX 3404
FARMINGTON, NM 87499-3404

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

ALBERT PETE
126 E MAIN ST
FARMINGTON, NM 87401-2702

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2016. If there aren't any unforeseen problems, the work should be completed within 10 working days.

As a point of clarification, BP will be closing the below grade tank and either operating without one or replacing it with an above ground tank, the well site will continue to operate.

Unless you have questions about this notice, there is no need to respond to this letter. If you do have any questions or concerns, please contact me at (505)-330-9179.

Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

CALVIN J YAZZIE
844 E BELL ROAD APT 1109
PHOENIX, AZ 85022-7602

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2016. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

CLARENCE J YAZZIE
11850 N 19TH AVE APT 206
PHOENIX, AZ 85029-3544

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2016. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

LAWRENCE J YAZZIE
725 W BROADWAY TRLR 20
FARMINGTON, NM 87401-5635

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2016. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

LANCE J YAZZIE
PO BOX 1401
SHIPROCK, NM 87420-1401

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

TARRENCE J YAZZIE
16 ROAD 3320
AZTEC, NM 87410-9799

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2016. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

JAMES J YAZZIE
PO BOX 222
FRUITLAND, NM 87416-0222

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2016. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

HARRISON DOBEY
PO BOX 2162
SHIPROCK, NM 87420-2162

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2016. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

DELBERT PETE
PO BOX 5141
FARMINGTON, NM 87499-4549

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2016. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

NANCY A HOWARD
1636 N MESA DR
MESA, AZ 85201-2322

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2016. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

JOHNNIE H YAZZIE
PO BOX 1733
FRUITLAND, NM 87416-1733

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2016. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

SHARON A YAZZIE
2720 EASTBRIDGE CT
FARMINGTON, NM 87401-4546

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2016. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

ROBERT UPSHAW
PO BOX 1862
FRUITLAND, NM 87413-1604

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2016. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

THOMAS J YAZZIE
PO BOX 222
FRUITLAND, NM 87416-022

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2016. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

ARLANA R UPSHAW
PO BOX 1543
FRUITLAND, NM 87416-1604

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2016. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

MERLENA MASON
PO BOX 1604
FRUITLAND, NM 87416-1604

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2016. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

LEONARD MASON
PO BOX 1604
FRUITLAND, NM 87416-1604

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

SHANE MITCHELL MASON
PO BOX 1604
FRUITLAND, NM 87416-1604

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

RUTH J CLAH
PO BOX 2301
FARMINGTON, NM 87499-2301

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

LEONARD MASON SR
PO BOX 1604
FRUITLAND, NM 87416-1604

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

WILFRED JIM
PO BOX 1174
FARMINGTON, NM 87499-1174

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

MARY JO JIM
2650 E NEOLGE DR
MOHAVE VALLEY, AZ 86440-9521

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

HARRISON JIM
PO BOX 5524
FARMINGTON, NM 87499-5524

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

EDISON JIM
105 TEXAS STREET SW
ALBUQUERQUE, NM 87108-3221

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

DICK BLACKIE JR
PO BOX 1843
BLOOMFIELD, NM 87413-1843

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2016. If there aren't any unforeseen problems, the work should be completed within 10 working days.

As a point of clarification, BP will be closing the below grade tank and either operating without one or replacing it with an above ground tank, the well site will continue to operate.

Unless you have questions about this notice, there is no need to respond to this letter. If you do have any questions or concerns, please contact me at (505)-330-9179.

Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

KEVIN JIM
PO BOX 444
FARMINGTON, NM 87499-0444

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2016. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

SARAH ANN TAYLOR
PO BOX 983
BLOOMFIELD, NM 87143-0983

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

CALVIN SILVER
PO BOX 278
MENTMORE, NM 87319-0278

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

IRVIN BLACKIE
PO BOX 13
GARDINER, MT 59030-0013

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

BERNICE STRAIT
1121 GEORGIA ST SE
ALBUQUERQUE, NM 87108-4951

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

LUCY J SYLVESTER
PO BOX 414
NAGEEZI, NM 87037-0414

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

MELVIN JIM
PO BOX 444
FARMINGTON, NM 87499-0444

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

PRISCILLA JIM
105 TEXAS ST SE
ALBUQUERQUE, NM 87108-3221

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

LORENZO H WHITEY
CR 5578 #7
FARMINGTON, NM 87401

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

VALERIE BLACKIE
PO BOX 1006
BLOOMFIELD, NM 87413-1006

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

ETHELINDA WHITEY
305 W GLADDEN DR
FARMINGTON, NM 87401-3533

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

ALFRED JIM ESTATE
SHIPROCK AGENCY
ATTN: DIVISION OF PROBATE
PO BOX 3538
SHIPROCK, NM 87420

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

BETTY J BLACKIE-CAYETANO
10407 HIGHWAY 189 SPC 35
BIG BINEY, WY 83113-7703

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

LARRY J WHITEY
7 ROAD 5578
FARMINGTON, NM 87401-1459

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

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Sincerely,

Steve Moskal

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BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

CASEY JIM
PO BOX 444
FARMINGTON, NM 87499-0444

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

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Sincerely,

Steve Moskal

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BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

LORENZO BLACKIE
PO BOX 1843
BLOOMFIELD, NM 87413-1843

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

ROBERTA A WERITO-JONES
4715 GILA ST TRL 17
FARMINGTON, NM 87402-8748

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

TASHIYA E WHITEY
11041 N 18TH DR
PHOENIX, AZ 85029-3706

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

CECELIA CHAVEZ
525 N 1ST ST TRLR 36
BLOOMFIELD, NM 87413-5364

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

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BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

LEROY D BLACKIE
PO BOX 1843
BLOOMFIELD, NM 87413-1843

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

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Steve Moskal

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BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

MARY CHAVEZ
PO BOX 3481
SHIPROCK, NM 87420-3481

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

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200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

WILSON D BLACKIE
PO BOX 1843
BLOOMFIELD, NM 87413-1843

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

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Well Name: GALLEGOS CANYON UNIT 214

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Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

KARSTEN D IGNACIO
105 TEXAS ST SE
ALBUQUERQUE, NM 87108-3221

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

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105 TEXAS ST SE
ALBUQUERQUE, NM 87108-3221

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

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Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2016. If there aren't any unforeseen problems, the work should be completed within 10 working days.

As a point of clarification, BP will be closing the below grade tank and either operating without one or replacing it with an above ground tank, the well site will continue to operate.

Unless you have questions about this notice, there is no need to respond to this letter. If you do have any questions or concerns, please contact me at (505)-330-9179.

Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

AUDRIANNE S GOLDBERG
2406 KENWOOD DR SW
WARREN, OH 44485-3318

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2016. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

CHRISTINE A HARVEY
C/O INDIAN CENTER
105 TEXAS ST SE
ALBUQUERQUE, NM 87108-3221

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2016. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

JERMEY RUSSELL
503 NORTH WALL AVE APT B
FARMINGTON, NM 87401-6921

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2016. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

HARRISON HARVEY JR
126 E MAIN ST
FARMINGTON, NM 87401-2702

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

SHAWN W KEOUGH
1821 HILL AVE APT 3
HAYWARD, CA 94541-3172

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

RAYMOND W KEOUGH
36764 LOCUST ST
NEWARK, CA 94560-220

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2016. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

TROY KEOUGH
PO BOX 1482
NEWARK, CA 94560-6482

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2016. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

TANYA I KEOUGH
1000 E ASH LN APT 608
EULESS, TX 76039-4739

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2016. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

RAYLENE R UPSHAW
JENNIFER VIGIL
PARENT OF RAYLENE UPSHAW
PO BOX 6805
FARMINGTON, NM 87499-6805

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2016. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

STEVEN D IGNACIO JR
2406 KENWOOD DR
WARREN, OH 44485

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

SHAINÉ MASON
PO BOX 1494
FRUITLAND, NM 87416

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 214

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company

bp



CLIENT: BP	BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	API #: 3004511623 TANK ID (if applicable): A								
FIELD REPORT: (circle one): <u>BGT CONFIRMATION</u> / RELEASE INVESTIGATION / OTHER:		PAGE #: 1 of 1								
SITE INFORMATION: SITE NAME: GCU # 214 QUAD/UNIT: B SEC: 16 TWP: 28N RNG: 12W PM: NM CNTY: SJ ST: NM 1/4 - 1/4/FOOTAGE: 910'N / 2,460'W NW/NE LEASE TYPE: FEDERAL / STATE / FEE <u>INDIAN</u> LEASE #: I-14-IND-8477 PROD. FORMATION: DK CONTRACTOR: STRIKE MBF - B. SCHURMAN		DATE STARTED: 02/03/17 DATE FINISHED: ENVIRONMENTAL SPECIALIST(S): NJV								
REFERENCE POINT: WELL HEAD (W.H.) GPS COORD.: 36.66707 X 108.11642 GL ELEV.: 5,425' 1) 95 BGT (DW/DB) GPS COORD.: 36.66648 X 108.11657 DISTANCE/BEARING FROM W.H.: 211', S12W 2) GPS COORD.: DISTANCE/BEARING FROM W.H.: 3) GPS COORD.: DISTANCE/BEARING FROM W.H.: 4) GPS COORD.: DISTANCE/BEARING FROM W.H.:										
SAMPLING DATA: CHAIN OF CUSTODY RECORD(S) # OR LAB USED: HALL 1) SAMPLE ID: 5PC - TB @ 5' (95) SAMPLE DATE: 02/03/17 SAMPLE TIME: 1145 LAB ANALYSIS: 8015B/8021B/300.0 (CI) 2) SAMPLE ID: SAMPLE DATE: SAMPLE TIME: LAB ANALYSIS: 3) SAMPLE ID: SAMPLE DATE: SAMPLE TIME: LAB ANALYSIS: 4) SAMPLE ID: SAMPLE DATE: SAMPLE TIME: LAB ANALYSIS:		OVM READING (ppm) NA								
SOIL DESCRIPTION: SOIL TYPE: <u>SAND</u> <u>SILTY SAND</u> SILT / SILTY CLAY / CLAY / GRAVEL / OTHER SOIL COLOR: DARK YELLOWISH BROWN COHESION (ALL OTHERS): <u>NON COHESIVE</u> SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE CONSISTENCY (NON COHESIVE SOILS): <u>LOOSE</u> <u>FIRM</u> DENSE / VERY DENSE MOISTURE: DRY / <u>SLIGHTLY MOIST</u> MOIST / WET / SATURATED / SUPER SATURATED SAMPLE TYPE: GRAB / <u>COMPOSITE</u> # OF PTS. 5 DISCOLORATION/STAINING OBSERVED: YES <u>NO</u> EXPLANATION - PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD HC ODOR DETECTED: YES <u>NO</u> EXPLANATION - ANY AREAS DISPLAYING WETNESS: YES <u>NO</u> EXPLANATION -										
SITE OBSERVATIONS: LOST INTEGRITY OF EQUIPMENT: YES <u>NO</u> EXPLANATION - APPARENT EVIDENCE OF A RELEASE OBSERVED AND/OR OCCURRED: YES <u>NO</u> EXPLANATION: EQUIPMENT SET OVER RECLAIMED AREA: YES / NO EXPLANATION - OTHER: NMOC D OR BLM REPS. NOT PRESENT TO WITNESS CONFIRMATION SAMPLING.										
SOIL IMPACT DIMENSION ESTIMATION: <u>NA</u> ft. X <u>NA</u> ft. X <u>NA</u> ft. EXCAVATION ESTIMATION (Cubic Yards): <u>NA</u> DEPTH TO GROUNDWATER: <u><50'</u> NEAREST WATER SOURCE: <u>>1,000'</u> NEAREST SURFACE WATER: <u><200'</u> NMOC D TPH CLOSURE STD: 100 ppm										
SITE SKETCH <div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"> <p>BGT Located : off <u>on</u> site</p> <p style="text-align: center;">TO W.H. ↑</p> <p style="text-align: center;">← SEPARATOR</p> <p style="text-align: center;">TO METER RUN ↑</p> <p style="text-align: center;">TO GALLEGOS WASH ↓</p> <p style="text-align: center;">X - S.P.D.</p> </div> <div style="width: 45%;"> <p>PLOT PLAN circle: <u>attached</u></p> <p>OVM CALIB. READ. = <u>NA</u> ppm RF=0.52</p> <p>OVM CALIB. GAS = <u>NA</u> ppm</p> <p>TIME: <u>NA</u> am/pm DATE: <u>NA</u></p> </div> </div>										
NOTES: BGT = BELOW-GRADE TANK; E.D. = EXCAVATION DEPRESSION; B.G. = BELOW GRADE; B = BELOW; T.H. = TEST HOLE; ~ = APPROX.; W.H. = WELL HEAD; T.B. = TANK BOTTOM; PBGTL = PREVIOUS BELOW-GRADE TANK LOCATION; SPD = SAMPLE POINT DESIGNATION; R.W. = RETAINING WALL; NA = NOT APPLICABLE OR NOT AVAILABLE; SW - SINGLE WALL; DW - DOUBLE WALL; SB - SINGLE BOTTOM; DB - DOUBLE BOTTOM.		MISCELL. NOTES WO: REF. #: VID: P - 724 PJ #: VHIXONEVB2 Permit date(s): 06/10/10 OCD Appr. date(s): 09/12/16 <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;">Tank ID</td> <td>OVM = Organic Vapor Meter ppm = parts per million</td> </tr> <tr> <td>A</td> <td>BGT Sidewalls Visible: Y / <u>(N)</u></td> </tr> <tr> <td></td> <td>BGT Sidewalls Visible: Y / N</td> </tr> <tr> <td></td> <td>BGT Sidewalls Visible: Y / N</td> </tr> </table> Magnetic declination: 10° E	Tank ID	OVM = Organic Vapor Meter ppm = parts per million	A	BGT Sidewalls Visible: Y / <u>(N)</u>		BGT Sidewalls Visible: Y / N		BGT Sidewalls Visible: Y / N
Tank ID	OVM = Organic Vapor Meter ppm = parts per million									
A	BGT Sidewalls Visible: Y / <u>(N)</u>									
	BGT Sidewalls Visible: Y / N									
	BGT Sidewalls Visible: Y / N									
NOTES: GOOGLE EARTH IMAGERY DATE: 3/15/2015. ONSITE: 02/03/17										

Hall Environmental Analysis Laboratory, Inc.**Analytical Report**

Lab Order 1702209

Date Reported: 2/7/2017

CLIENT: Blagg Engineering**Client Sample ID:** 5PC-TB@5'(95)**Project:** GCU 214**Collection Date:** 2/3/2017 11:45:00 AM**Lab ID:** 1702209-001**Matrix:** MEOH (SOIL)**Received Date:** 2/4/2017 8:30:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: LGT
Chloride	920	30		mg/Kg	20	2/6/2017 11:29:00 AM	30067
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: MAB
Diesel Range Organics (DRO)	27	9.8		mg/Kg	1	2/6/2017 10:26:20 AM	30057
Motor Oil Range Organics (MRO)	62	49		mg/Kg	1	2/6/2017 10:26:20 AM	30057
Surr: DNOP	87.3	70-130		%Rec	1	2/6/2017 10:26:20 AM	30057
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	3.3		mg/Kg	1	2/6/2017 10:41:39 AM	30023
Surr: BFB	90.9	68.3-144		%Rec	1	2/6/2017 10:41:39 AM	30023
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.016		mg/Kg	1	2/6/2017 10:41:39 AM	30023
Toluene	ND	0.033		mg/Kg	1	2/6/2017 10:41:39 AM	30023
Ethylbenzene	ND	0.033		mg/Kg	1	2/6/2017 10:41:39 AM	30023
Xylenes, Total	ND	0.066		mg/Kg	1	2/6/2017 10:41:39 AM	30023
Surr: 4-Bromofluorobenzene	89.7	80-120		%Rec	1	2/6/2017 10:41:39 AM	30023

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1702209

07-Feb-17

Client: Blagg Engineering

Project: GCU 214

Sample ID	MB-30067	SampType:	MBLK	TestCode:	EPA Method 300.0: Anions					
Client ID:	PBS	Batch ID:	30067	RunNo:	40527					
Prep Date:	2/6/2017	Analysis Date:	2/6/2017	SeqNo:	1270379	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID	LCS-30067	SampType:	LCS	TestCode:	EPA Method 300.0: Anions					
Client ID:	LCSS	Batch ID:	30067	RunNo:	40527					
Prep Date:	2/6/2017	Analysis Date:	2/6/2017	SeqNo:	1270380	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	92.1	90	110			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1702209

07-Feb-17

Client: Blagg Engineering

Project: GCU 214

Sample ID	MB-30057	SampType:	MBLK	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	PBS	Batch ID:	30057	RunNo:	40519					
Prep Date:	2/6/2017	Analysis Date:	2/6/2017	SeqNo:	1269695	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	10		10.00		100	70	130			

Sample ID	LCS-30057	SampType:	LCS	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	LCSS	Batch ID:	30057	RunNo:	40519					
Prep Date:	2/6/2017	Analysis Date:	2/6/2017	SeqNo:	1269900	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	47	10	50.00	0	93.1	63.8	116			
Surr: DNOP	4.8		5.000		96.1	70	130			

Sample ID	1702209-001AMS	SampType:	MS	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	5PC-TB@5'(95)	Batch ID:	30057	RunNo:	40532					
Prep Date:	2/6/2017	Analysis Date:	2/6/2017	SeqNo:	1269941	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	77	9.9	49.50	26.57	101	51.6	130			
Surr: DNOP	4.6		4.950		93.4	70	130			

Sample ID	1702209-001AMSD	SampType:	MSD	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	5PC-TB@5'(95)	Batch ID:	30057	RunNo:	40532					
Prep Date:	2/6/2017	Analysis Date:	2/6/2017	SeqNo:	1269966	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	68	9.5	47.57	26.57	87.4	51.6	130	11.9	20	
Surr: DNOP	4.5		4.757		94.9	70	130	0	0	

Qualifiers:

- | | |
|---|---|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| D Sample Diluted Due to Matrix | E Value above quantitation range |
| H Holding times for preparation or analysis exceeded | J Analyte detected below quantitation limits |
| ND Not Detected at the Reporting Limit | P Sample pH Not In Range |
| R RPD outside accepted recovery limits | RL Reporting Detection Limit |
| S % Recovery outside of range due to dilution or matrix | W Sample container temperature is out of limit as specified |

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1702209

07-Feb-17

Client: Blagg Engineering

Project: GCU 214

Sample ID	MB-30023		SampType:	MBLK		TestCode:	EPA Method 8015D: Gasoline Range				
Client ID:	PBS		Batch ID:	30023		RunNo:	40531				
Prep Date:	2/2/2017		Analysis Date:	2/6/2017		SeqNo:	1270184		Units: mg/Kg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Gasoline Range Organics (GRO)	ND	5.0									
Surr: BFB	900		1000		90.4	68.3	144				

Sample ID	LCS-30023		SampType: LCS		TestCode: EPA Method 8015D: Gasoline Range					
Client ID:	LCSS		Batch ID: 30023		RunNo: 40531					
Prep Date:	2/2/2017		Analysis Date: 2/6/2017		SeqNo: 1270185		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	24	5.0	25.00	0	97.8	76.4	125			
Surr: BFB	970		1000		97.2	68.3	144			

Sample ID	MB-30051		SampType: MBLK		TestCode: EPA Method 8015D: Gasoline Range					
Client ID:	PBS		Batch ID: 30051		RunNo: 40531					
Prep Date:	2/3/2017		Analysis Date: 2/6/2017		SeqNo: 1270196		Units: %Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	890		1000		89.4	68.3	144			

Sample ID	LCS-30051		SampType: LCS		TestCode: EPA Method 8015D: Gasoline Range					
Client ID:	LCSS		Batch ID: 30051		RunNo: 40531					
Prep Date:	2/3/2017		Analysis Date: 2/6/2017		SeqNo: 1270197		Units: %Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	990		1000		98.5	68.3	144			

Qualifiers:

- | | |
|---|---|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| D Sample Diluted Due to Matrix | E Value above quantitation range |
| H Holding times for preparation or analysis exceeded | J Analyte detected below quantitation limits |
| ND Not Detected at the Reporting Limit | P Sample pH Not In Range |
| R RPD outside accepted recovery limits | RL Reporting Detection Limit |
| S % Recovery outside of range due to dilution or matrix | W Sample container temperature is out of limit as specified |

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1702209

07-Feb-17

Client: Blagg Engineering

Project: GCU 214

Sample ID	MB-30023	SampType: MBLK			TestCode: EPA Method 8021B: Volatiles					
Client ID:	PBS	Batch ID: 30023			RunNo: 40531					
Prep Date:	2/2/2017	Analysis Date: 2/6/2017			SeqNo: 1270216		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.92		1.000		92.4	80	120			

Sample ID	LCS-30023		SampType: LCS		TestCode: EPA Method 8021B: Volatiles					
Client ID:	LCSS		Batch ID: 30023		RunNo: 40531					
Prep Date:	2/2/2017		Analysis Date: 2/6/2017		SeqNo: 1270217		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.0	0.025	1.000	0	103	75.2	115			
Toluene	0.90	0.050	1.000	0	89.9	80.7	112			
Ethylbenzene	0.87	0.050	1.000	0	87.3	78.9	117			
Xylenes, Total	2.7	0.10	3.000	0	88.4	79.2	115			
Surr: 4-Bromofluorobenzene	0.96		1.000		96.0	80	120			

Qualifiers:

- | | |
|---|---|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| D Sample Diluted Due to Matrix | E Value above quantitation range |
| H Holding times for preparation or analysis exceeded | J Analyte detected below quantitation limits |
| ND Not Detected at the Reporting Limit | P Sample pH Not In Range |
| R RPD outside accepted recovery limits | RL Reporting Detection Limit |
| S % Recovery outside of range due to dilution or matrix | W Sample container temperature is out of limit as specified |



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: **BLAGG**

Work Order Number: **1702209**

RcptNo: **1**

Received by/date:

Logged By: **Lindsay Mangin**

2/4/2017 8:30:00 AM

Completed By: **Lindsay Mangin**

2/4/2017 8:51:26 AM

Reviewed By: **as**

02/06/17

Chain of Custody

1. Custody seals intact on sample bottles? Yes ☐ No ☐ Not Present ☒
2. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
3. How was the sample delivered? Courier

Log In

4. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
5. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☒ No ☐ NA ☐
6. Sample(s) in proper container(s)? Yes ☒ No ☐
7. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
8. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
9. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
10. VOA vials have zero headspace? Yes ☐ No ☐ No VOA Vials ☒
11. Were any sample containers received broken? Yes ☐ No ☒
12. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
13. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
14. Is it clear what analyses were requested? Yes ☒ No ☐
15. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐

of preserved
bottles checked
for pH:

(<2 or >12 unless noted)

Adjusted? _____

Checked by: _____

Special Handling (if applicable)

16. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified: _____

Date: _____

By Whom: _____

Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: _____

Client Instructions: _____

17. Additional remarks:

18. Cooler Information

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.3	Good	Yes			

Client: **BLAGG ENGR. / BP AMERICA**

Mailing Address: **P.O. BOX 87**
BLOOMFIELD, NM 87413

Phone #: **(505) 632-1199**

email or Fax#:

QA/QC Package:

☒ Standard ☐ Level 4 (Full Validation)

Accreditation:

☐ NELAP ☐ Other _____

☐ EDD (Type) _____

**SAME
DAY**

☐ Standard ☒ Rush

Project Name:

GCU # 214

Project #:

Project Manager:

NELSON VELEZ

Sampler: **NELSON VELEZ**

On Ice: ☒ Yes ☐ No

Sample Temperature: 3

97 v

HEAL No

170220

- 001

HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

[illegible]

Date: 2/3/17	Time: 1236	Relinquished by: <i>[Signature]</i>
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Received by:	Date	Time
Chantelle	2/3/17	1236

Remarks: BILL DIRECTLY TO BP USING THE CONTACT WITH CORRESPONDING VENDOR
& REFERENCE # WHEN APPLICABLE:

CONTACT: STEVE MOSKAL / VANCE HIXON
VID: VHIXONEVB2

Date: 2/3/17	Time: 1620	Relinquished by: <i>Christie Walls</i>
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Received by:	Date	Time
	02/04/20	17:08

Reference # P - 724

If necessary, samples submitted to Hail Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

OR
505-947-9900

BP AMERICA PRODUCTION COMPANY
GALLEGOS CANYON UNIT 214
API 3004511623 LEASE NMNM78391C
910 FNL 2460 FEL (B) SEC 16 T28N R12W
San Juan County ELEV 5425
LAT 36° 40' 1.452"
LONG 108° 6' 59.148"

