

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
Revised June 6, 2013

For temporary pits, below-grade tanks, and multi-well fluid management pits, submit to the appropriate NMOCD District Office.
For permanent pits submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Below-Grade Tank, or
Proposed Alternative Method Permit or Closure Plan Application

Type of action: ☐ Below grade tank registration
☐ Permit of a pit or proposed alternative method
☒ Closure of a pit, below-grade tank, or proposed alternative method
☐ Modification to an existing permit/or registration
☐ Closure plan only submitted for an existing permitted or non-permitted pit, below-grade tank, or proposed alternative method

OIL CONS. DIV DIST. 3

APR 04 2017

Instructions: Please submit one application (Form C-144) per individual pit, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

1.
Operator: BP America Production Company OGRID #: 778
Address: 200 Energy Court, Farmington, NM 87401
Facility or well name: GALLEGOS CANYON UNIT 241
API Number: 3004511687 OCD Permit Number: _____
U/L or Qtr/Qtr E Section 29 Township 28N Range 12W County: San Juan
Center of Proposed Design: Latitude 36.63360 Longitude -108.14081 NAD: ☐ 1927 ☒ 1983
Surface Owner: ☐ Federal ☐ State ☐ Private ☒ Tribal Trust or Indian Allotment

2.
☐ Pit: Subsection F, G or J of 19.15.17.11 NMAC
Temporary: ☐ Drilling ☐ Workover
☐ Permanent ☐ Emergency ☐ Cavitation ☐ P&A ☐ Multi-Well Fluid Management Low Chloride Drilling Fluid ☐ yes ☐ no
☐ Lined ☐ Unlined Liner type: Thickness _____ mil ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other _____
☐ String-Reinforced
Liner Seams: ☐ Welded ☐ Factory ☐ Other _____ Volume: _____ bbl Dimensions: L _____ x W _____ x D _____

3.
☒ Below-grade tank: Subsection I of 19.15.17.11 NMAC TANK A
Volume: 95 bbl Type of fluid: Produced water
Tank Construction material: Steel
☐ Secondary containment with leak detection ☐ Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
☐ Visible sidewalls and liner ☐ Visible sidewalls only ☐ Other Single wall/ Double bottom; visible sidewalls
Liner type: Thickness _____ mil ☐ HDPE ☐ PVC ☐ Other _____

4.
☐ Alternative Method:
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

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5.

Fencing: Subsection D of 19.15.17.11 NMAC (*Applies to permanent pits, temporary pits, and below-grade tanks*)

- ☐ Chain link, six feet in height, two strands of barbed wire at top (*Required if located within 1000 feet of a permanent residence, school, hospital, institution or church*)
- ☐ Four foot height, four strands of barbed wire evenly spaced between one and four feet
- ☐ Alternate. Please specify _____

6.

Netting: Subsection E of 19.15.17.11 NMAC (*Applies to permanent pits and permanent open top tanks*)

- ☐ Screen ☐ Netting ☐ Other _____
- ☐ Monthly inspections (If netting or screening is not physically feasible)

7.

Signs: Subsection C of 19.15.17.11 NMAC

- ☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers
- ☐ Signed in compliance with 19.15.16.8 NMAC

8.

Variances and Exceptions:

Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.

Please check a box if one or more of the following is requested, if not leave blank:

- ☐ Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.
- ☐ Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

9.

Siting Criteria (regarding permitting): 19.15.17.10 NMAC

Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Siting criteria does not apply to drying pads or above-grade tanks.

General siting

Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank.

- ☐ NM Office of the State Engineer - iWATERS database search; ☐ USGS; ☐ Data obtained from nearby wells

☐ Yes ☐ No
☐ NA

Ground water is less than 50 feet below the bottom of a Temporary pit, permanent pit, or Multi-Well Fluid Management pit.

NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells

☐ Yes ☐ No
☐ NA

Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. (**Does not apply to below grade tanks**)

- Written confirmation or verification from the municipality; Written approval obtained from the municipality

☐ Yes ☐ No

Within the area overlying a subsurface mine. (**Does not apply to below grade tanks**)

- Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division

☐ Yes ☐ No

Within an unstable area. (**Does not apply to below grade tanks**)

- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map

☐ Yes ☐ No

Within a 100-year floodplain. (**Does not apply to below grade tanks**)

- FEMA map

☐ Yes ☐ No

Below Grade Tanks

Within 100 feet of a continuously flowing watercourse, significant watercourse, lake bed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark).

- Topographic map; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption;

- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

Temporary Pit using Low Chloride Drilling Fluid (maximum chloride content 15,000 mg/liter)

Within 100 feet of a continuously flowing watercourse, or any other significant watercourse or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). (Applies to low chloride temporary pits.)

- Topographic map; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

- Within 300 feet from a occupied permanent residence, school, hospital, institution, or church in existence at the time of initial application.
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image ☐ Yes ☐ No
- Within 200 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 300feet of any other fresh water well or spring, in existence at the time of the initial application.
NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site ☐ Yes ☐ No
- Within 100 feet of a wetland.
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site ☐ Yes ☐ No

Temporary Pit Non-low chloride drilling fluid

- Within 300 feet of a continuously flowing watercourse, or any other significant watercourse, or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).
- Topographic map; Visual inspection (certification) of the proposed site ☐ Yes ☐ No
- Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image ☐ Yes ☐ No
- Within 500 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 1000 feet of any other fresh water well or spring, in the existence at the time of the initial application;
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site ☐ Yes ☐ No
- Within 300 feet of a wetland.
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site ☐ Yes ☐ No

Permanent Pit or Multi-Well Fluid Management Pit

- Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).
- Topographic map; Visual inspection (certification) of the proposed site ☐ Yes ☐ No
- Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image ☐ Yes ☐ No
- Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of initial application.
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site ☐ Yes ☐ No
- Within 500 feet of a wetland.
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site ☐ Yes ☐ No

10.

Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
- ☐ Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC
- ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- ☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- ☐ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
- ☐ Previously Approved Design (attach copy of design) API Number: _____ or Permit Number: _____

11.

Multi-Well Fluid Management Pit Checklist: Subsection B of 19.15.17.9 NMAC

Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- ☐ A List of wells with approved application for permit to drill associated with the pit.
- ☐ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
- ☐ Hydrogeologic Data - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
- ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- ☐ Previously Approved Design (attach copy of design) API Number: _____ or Permit Number: _____

12. **Permanent Pits Permit Application Checklist:** Subsection B of 19.15.17.9 NMAC

Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC
- ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- ☐ Climatological Factors Assessment
- ☐ Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Quality Control/Quality Assurance Construction and Installation Plan
- ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- ☐ Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Nuisance or Hazardous Odors, including H₂S, Prevention Plan
- ☐ Emergency Response Plan
- ☐ Oil Field Waste Stream Characterization
- ☐ Monitoring and Inspection Plan
- ☐ Erosion Control Plan
- ☐ Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

13. **Proposed Closure:** 19.15.17.13 NMAC

Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.

- Type: ☐ Drilling ☐ Workover ☐ Emergency ☐ Cavitation ☐ P&A ☐ Permanent Pit ☐ Below-grade Tank ☐ Multi-well Fluid Management Pit
☐ Alternative
- Proposed Closure Method: ☐ Waste Excavation and Removal
☐ Waste Removal (Closed-loop systems only)
☐ On-site Closure Method (Only for temporary pits and closed-loop systems)
☐ In-place Burial ☐ On-site Trench Burial
☐ Alternative Closure Method

14. **Waste Excavation and Removal Closure Plan Checklist:** (19.15.17.13 NMAC) **Instructions:** Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
- ☐ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.13 NMAC
- ☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
- ☐ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
- ☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
- ☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC

15. **Siting Criteria (regarding on-site closure methods only):** 19.15.17.10 NMAC

Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria require justifications and/or demonstrations of equivalency. Please refer to 19.15.17.10 NMAC for guidance.

Ground water is less than 25 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
Ground water is between 25-50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
Within 100 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within 300 horizontal feet of a private, domestic fresh water well or spring used for domestic or stock watering purposes, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	<input type="checkbox"/> Yes <input type="checkbox"/> No
Written confirmation or verification from the municipality; Written approval obtained from the municipality	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within 300 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	<input type="checkbox"/> Yes <input type="checkbox"/> No

adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within a 100-year floodplain. - FEMA map	<input type="checkbox"/> Yes <input type="checkbox"/> No

16. **On-Site Closure Plan Checklist:** (19.15.17.13 NMAC) *Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.*

<input type="checkbox"/> Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
<input type="checkbox"/> Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection E of 19.15.17.13 NMAC
<input type="checkbox"/> Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of Subsection K of 19.15.17.11 NMAC
<input type="checkbox"/> Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.11 NMAC
<input type="checkbox"/> Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
<input type="checkbox"/> Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of 19.15.17.13 NMAC
<input type="checkbox"/> Waste Material Sampling Plan - based upon the appropriate requirements of 19.15.17.13 NMAC
<input type="checkbox"/> Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)
<input type="checkbox"/> Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
<input type="checkbox"/> Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
<input type="checkbox"/> Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC

17. **Operator Application Certification:**

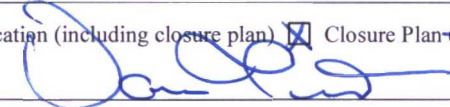
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.

Name (Print): _____ Title: _____

Signature: _____ Date: _____

e-mail address: _____ Telephone: _____

18. **OCD Approval:** ☐ Permit Application (including closure plan) ☒ Closure Plan (only) ☐ OCD Conditions (see attachment)

OCD Representative Signature:  Approval Date: 4/4/2017

Title: Environmental Specialist OCD Permit Number: _____

19. **Closure Report (required within 60 days of closure completion):** 19.15.17.13 NMAC

Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.

☒ Closure Completion Date: 2/6/2017

20. **Closure Method:**

☒ Waste Excavation and Removal ☐ On-Site Closure Method ☐ Alternative Closure Method ☐ Waste Removal (Closed-loop systems only)

☐ If different from approved plan, please explain.

21. **Closure Report Attachment Checklist:** *Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.*

<input type="checkbox"/> Proof of Closure Notice (surface owner and division)
<input type="checkbox"/> Proof of Deed Notice (required for on-site closure for private land only)
<input type="checkbox"/> Plot Plan (for on-site closures and temporary pits)
<input checked="" type="checkbox"/> Confirmation Sampling Analytical Results (if applicable)
<input type="checkbox"/> Waste Material Sampling Analytical Results (required for on-site closure)
<input checked="" type="checkbox"/> Disposal Facility Name and Permit Number
<input checked="" type="checkbox"/> Soil Backfilling and Cover Installation
<input checked="" type="checkbox"/> Re-vegetation Application Rates and Seeding Technique
<input checked="" type="checkbox"/> Site Reclamation (Photo Documentation)

On-site Closure Location: Latitude 36.63360 Longitude -108.14081 NAD: ☐ 1927 ☒ 1983

Operator Closure Certification:

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print): Steve Moskal Title: Field Environmental Coordinator

Signature:  Date: April 3, 2017

e-mail address: steven.moskal@bp.com Telephone: (505) 326-9497

BP AMERICA PRODUCTION COMPANY
SAN JUAN BASIN, NORTHWEST NEW MEXICO

BELOW-GRADE TANK CLOSURE PLAN

Gallegos Canyon Unit 241
API No. 3004511687
Unit Letter E, Section 29, T28N, R12W

This plan will address the standard protocols and procedures for closure of below-grade tanks (BGTs) on BP America Production Company (BP) well sites. As stipulated in Paragraph A of 19.15.17.13 NMAC, BP shall close a BGT within the time periods provided in 19.15.17.13 NMAC, or by an earlier date that the New Mexico Oil Conservation Division (NMOCD) requires because of imminent danger to fresh water, public health, safety or the environment. If deviations from this plan are necessary, any specific changes will be included on form C-144 and approved by the NMOCD. BP shall close an existing BGT that does not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years after June 16, 2008, if not retrofit with a BGT that complies with the BP NMOCD approved BGT design attached to the BP Design and Construction Plan. BP shall close an existing BGT that does not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC, if not previously retrofitted to comply with the BP NMOCD approve BGT Design attached to the BP Design and Construction Plan, prior to any sale or change in operator pursuant to 19.15.9.9 NMAC. BP shall close the permitted BGT within 60 days of cessation of the BGTs operation or as required by the transitional provisions of Subsection B, D, or E of 19.15.17.17 NMAC.

General Closure Plan

1. BP shall notify the surface owner by certified mail that it plans to close a BGT. Evidence of mailing of the notice to the address of the surface owner shown in the county tax records demonstrates compliance with this requirement.

Notice is attached.

2. BP shall notify the division District III office verbally or by other means at least 72 hours, but not more than one (1) week, prior to any closure operation. The notice shall include the operator's name, and the location to be closed by unit letter, section, township and range. If the BGT closure is associated with a particular well, then the notice shall also include the well's name, number and API number.

Notice was provided and is attached.

3. BP shall remove liquids and sludge from the BGT prior to implementing a closure method and dispose of the liquids and sludge in a NMOCD's division-approved facility. The facilities to be used are:
 - a. BP Crouch Mesa Landfarm, Permit NM-02-003 (Solids)
 - b. JFJ Landfarm, Permit NM-01-010(B) (Solids and Sludge)
 - c. Basin Disposal, Permit NM-01-0005 (Liquids)
 - d. Envirotech Inc Soil Remediation Facility, Permit NM-01-0011 (Solids and Sludge)
 - e. BP Operated E.E. Elliott SWD #1, API 30-045-27799 (Liquids)

- f. BP Operated 13 GCU SWD #1, API 30-045-28601 (Liquids)
- g. BP Operated GCU 259 SWD, API 30-045-20006 (Liquids)
- h. BP Operated GCU 306 SWD, API 30-045-24286 (Liquids)
- i. BP Operated GCU 307 SWD, API 30-045-24248 (Liquids)
- j. BP Operated GCU 328 SWD, API 30-045-24735 (Liquids)
- k. BP Operated Pritchard SWD #1, API 30-045-28351 (Liquids)

All liquids and sludge in the BGT were removed and sent to one of the above NMOCD approved facilities for disposal.

4. BP shall remove the BGT and dispose of it in a NMOCD approved facility or recycle, reuse, or reclaim it in a manner that the NMOCD approves. If a liner is present and must be disposed of it will be cleaned by scraping any soils or other attached materials on the liner to a de minimus amount and disposed at a permitted solid waste facility, pursuant to Subparagraph (m) of Paragraph (1) of Subsection C of 19.15.35.8 NMAC. Documentation as to the final disposition of the removed BGT will be provided in the final closure report.

The BGT was transported for recycling.

5. BP shall remove any on-site equipment associated with a BGT unless the equipment is required for well production.

All equipment associated with the BGT has been removed.

6. BP shall test the soils beneath the BGT to determine whether a release has occurred. BP shall collect at a minimum: a five (5) point composite sample and individual grab samples from any area that is wet, discolored or showing other evidence of a release and analyze for BTEX, TPH and chlorides. The testing methods for those constituents are as follows;

Constituents	Testing Method 95 bbl BGT	Release Verification (mg/Kg)	Sample results
Benzene	US EPA Method SW-846 8021B or 8260B	0.2	<0.018
Total BTEX	US EPA Method SW-846 8021B or 8260B	50	<0.070
TPH	US EPA Method SW-846 418.1 or 8015 extended	100	<48
Chlorides	US EPA Method 300.0 or 4500B	250 or background	280

Notes: mg/Kg = milligram per kilogram, BTEX = benzene, toluene, ethylbenzene, and total xylenes, TPH = total petroleum hydrocarbons. Other EPA methods that the division approves may be applied to all constituents listed. Chloride closure standards will be determined by which ever concentration level is greatest.

Soil under the BGT was sampled for TPH, BTEX and chloride with all concentrations below the stated limits. The field report and laboratory reports are attached.

7. BP shall notify the division District III office of its results on form C-141. **C-141 is attached.**

8. If it is determined that a release has occurred, then BP will comply with 19.15.30 NMAC and 19.15.29 NMAC, as appropriate.
Sampling results indicates a minor release had occurred, but remains below an action level for chlorides at a depth of 6 feet below ground surface. Imported material was used for backfill. Attached is a laboratory report and C-141.
9. If the sampling demonstrates that a release has not occurred or that any release does not exceed the concentrations specified above, then BP shall backfill the excavation, with compacted, non-waste containing, earthen material; construct a division-prescribed soil cover, re-contour and re-vegetate the location. The location will be reclaimed if it is not within the active process area
Sampling results indicates a minor release had occurred, but remains below an action level for chlorides at a depth of 6 feet below ground surface. Imported material was used for backfill. Attached is a laboratory report and field report. The location will be reclaimed when the well is plugged and abandoned.
10. BP shall reclaim the BGT location and all areas associated with the BGT including associated access roads to a safe and stable condition that blends with the surrounding undisturbed area. BP shall substantially restore the impacted surface area to the condition that existed prior to oil and gas operations by placement of the soil cover as provided in Subsection H of 19.15.17.13 NMAC, re-contour the location and associated areas to a contour that approximates the original contour and blends with the surrounding topography and re-vegetate according to Subsection I of 19.15.17.13 NMAC.
The area has been backfilled. The location will be reclaimed when the well is plugged and abandoned.
11. The soil cover for closures where the BGT has been removed or remediated to the NMOCD's satisfaction shall consist of the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater. The soil cover will be constructed to the site's existing grade and all practicable efforts will be made to prevent ponding of water and erosion of the cover material.
The location will be reclaimed when the well is plugged and abandoned.
12. BP shall seed the disturbed area the first growing season after closure of the BGT. Seeding will be accomplished by drilling on the contour whenever practical or by other division-approved methods. Vegetative cover will be, at a minimum, 70% of the native perennial vegetative cover (un-impacted by overgrazing, fire or other intrusion damaging to native vegetation), consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintenance of that cover through two successive growing seasons. During the two growing seasons that prove viability, there shall be no artificial irrigation of the vegetation.
The location will be reclaimed when the well is plugged and abandoned.
13. BP shall seed, plant and re-seed pursuant to Paragraph (3) of Subsection I of 19.15.17.13 NMAC, until the location successfully achieves the required vegetative cover.
The location will be reclaimed when the well is plugged and abandoned.

14. Pursuant to Paragraph (5) of Subsection I of 19.15.17.13 NMAC, BP shall notify the NMOCD when it has seeded or planted and when it successfully achieves re-vegetation.

The location will be reclaimed when the well is plugged and abandoned.

15. Within 60 days of closure completion, BP shall submit a closure report on NMOCD's form C-144, and will include the following;

- a. proof of closure notification (surface owner and NMOCD)
- b. sampling analytical reports; information required by 19.15.17 NMAC;
- c. disposal facility name and permit number
- d. details on back-filling, capping, covering, and where applicable re-vegetation application rates and seeding techniques and
- e. site reclamation, photo documentation.

Closure report on C-144 form is included including photos of reclamation completion.

16. BP shall certify that all information in the report and attachments is accurate, truthful, and compliant with all applicable closure requirements and conditions specified in the approved closure plan.

Certification section of C-144 has been completed.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report


Name of Company: BP	Contact: Steve Moskal	
Address: 200 Energy Court, Farmington, NM 87401	Telephone No.: 505-326-9497	
Facility Name: Gallegos Canyon Unit 241	Facility Type: Natural gas well	
Surface Owner: Tribal	Mineral Owner: Tribal	API No. 3004511687

LOCATION OF RELEASE

Unit Letter E	Section 29	Township 28N	Range 12W	Feet from the 2,385	North/South Line North	Feet from the 990	East/West Line West	County: San Juan
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Latitude 36.63360° Longitude -108.14081°

NATURE OF RELEASE

Type of Release: none	Volume of Release: unknown	Volume Recovered: N/A
Source of Release: below grade tank – 95 bbl	Date and Hour of Occurrence: none	Date and Hour of Discovery: none
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* Sampling of the soil beneath the BGT was done during removal. Soil analysis resulted for BTEX and TPH below BGT closure standards. Sampling results indicates a minor release had occurred, but remains below an action level for chlorides at a depth of 6 feet below ground surface. Imported material was used for backfill. Field reports and laboratory results are attached.		
Describe Area Affected and Cleanup Action Taken.* No action necessary. Final laboratory analysis determined no remedial action is required.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Steve Moskal	Approved by Environmental Specialist:	
Title: Field Environmental Coordinator	Approval Date:	Expiration Date:
E-mail Address: steven.moskal@bp.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: April 3, 2017	Phone: 505-326-9497	

* Attach Additional Sheets If Necessary

Moskal, Steven

From: Moskal, Steven
Sent: Thursday, February 02, 2017 7:49 AM
To: 'Smith, Cory, EMNRD'; 'Fields, Vanessa, EMNRD (Vanessa.Fields@state.nm.us)'
Cc: 'jeffcblagg@aol.com'; 'blagg_njv@yahoo.com'; cparks@mbfservices.com
Subject: RE: BP Pit Close Notification - GALLEGOS CANYON UNIT 241

One more change...The BGT is scheduled to be removed today at 10:00 AM. Sorry for the changes, but weather and BLM road access has created challenges in our scheduling.

The GCU 214 is tentatively set for tomorrow morning. I will issue an update first thing tomorrow morning if so.

Thank you,

Steve Moskal
BP Lower 48 – San Juan – Farmington
Field Environmental Coordinator
Office: (505) 326-9497
Cell: (505) 330-9179



This email and any attachments are intended only for the addressee(s) listed above and may contain confidential, proprietary, and/or privileged information. If you are not an intended recipient, please immediately advise the sender by return email, delete this email and any attachments, and destroy any copies of same. Any unauthorized review, use, copying disclosure or distribution of this email and any attachments is prohibited.

From: Moskal, Steven
Sent: Wednesday, February 01, 2017 8:14 AM
To: Smith, Cory, EMNRD; Fields, Vanessa, EMNRD (Vanessa.Fields@state.nm.us)
Cc: jeffcblagg@aol.com; blagg_njv@yahoo.com; cparks@mbfservices.com
Subject: RE: BP Pit Close Notification - GALLEGOS CANYON UNIT 241

The BGT is currently scheduled to be removed at 2:00 PM on Friday 2/3/17.

Thank you,

Steve Moskal
BP Lower 48 – San Juan – Farmington
Field Environmental Coordinator
Office: (505) 326-9497
Cell: (505) 330-9179



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From: Railsback, Farrah (CH2M HILL)
Sent: Monday, January 30, 2017 12:30 PM
To: Smith, Cory, EMNRD; Fields, Vanessa, EMNRD (Vanessa.Fields@state.nm.us)
Cc: jeffcblagg@aol.com; blagg_njv@yahoo.com; Moskal, Steven
Subject: BP Pit Close Notification - GALLEGOS CANYON UNIT 241

BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

SENT VIA E-MAIL TO: CORY.SMITH@STATE.NM.US; VANESSA.FIELDS@STATE.NM.US

January 30, 2017

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

RE: Notice of Proposed Below-Grade Tank (BGT) Closure

GALLEGOS CANYON UNIT 241
API 30-045-11687
(E) Section 29 – T28N – R12W
San Juan County, New Mexico

Dear Mr. Cory Smith and Mrs. Vanessa Fields,

In regards to the captioned subject and requirements of the NMOCD pit rule, this letter is notification that BP is planning to close a 95bbl BGT that will no longer be operational at this well site. We anticipate this work to start on or around February 2, 2017 .

Should you have any questions, please feel free to contact BP at our Farmington office.

Sincerely,

Steven Moskal
BP Field Environmental Coordinator

(505) 326-9497

Farrah Railsback

BGT Project Support

970-946-9199 -cell

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BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

**SHAVAUN R ATCITY
1113 MCMAGOVOCK PIKE
NASHVILLE, TN 37216**

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2017. If there aren't any unforeseen problems, the work should be completed within 10 working days.

As a point of clarification, BP will be closing the below grade tank and either operating without one or replacing it with an above ground tank, the well site will continue to operate.

Unless you have questions about this notice, there is no need to respond to this letter. If you do have any questions or concerns, please contact me at (505)-330-9179.

Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

JOHN RUSSELL SR
PO BOX 212
BLOOMFIELD, NM 87413-0212

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2017. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

DOROTHY VICTOR
PO BOX 171
BLOOMFIELD, NM 87413-0171

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2017. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

JUDY JACKSON
126 E MAIN ST
FARMINGTON, NM 87401-2702

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2017. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

JOHN RUSSELL SR
PO BOX 212
BLOOMFIELD, NM 87413-0212

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

**ALVIN M SMITH ESTATE
ALVIN M SMITH
126 E MAIN
FARMINGTON,, NM 87401**

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

**JOHN J MARTIN SR ESTATE
POST OFFICE BOX 1536
SHIPROCK, NM 87420-1536**

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2017. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

SANDRA L. BENALLY
PO BOX 1112
MANY FARMS, AZ 86538-1112

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2017. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

SHONIE T JACQUEZ
PO BOX 76
FLORA VISTA, NM 87415-0076

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

JERRY C CHARLES
PO BOX 1805
FARMINGTON, NM 87499-1805

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2017. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

ALICE M JORDAN
PO BOX 764
FARMINGTON, NM 87499-0764

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2017. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

SHIRLEY CHARLEY
PO BOX 552
FARMINGTON, NM 87499-0552

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2017. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

JEANNETT YAZZIE
PO BOX 5951
FARMINGTON, NM 87499-5951

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

LAURA A JACOB
1260 W STEPHANIE LN
SAN TAN VALLEY, AZ 85143-5539

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

HERBERT B DAVIS
PO BOX 1333
WARM SPRINGS, OR 97761-1333

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

**TOM JOSE ESTATE
TOM JOSE
PO BOX 5532
FARMINGTON, NM 87499**

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

JESSIE C JACQUEZ
PO BOX 76
FLORA VISTA, NM 87415-0076

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2017. If there aren't any unforeseen problems, the work should be completed within 10 working days.

As a point of clarification, BP will be closing the below grade tank and either operating without one or replacing it with an above ground tank, the well site will continue to operate.

Unless you have questions about this notice, there is no need to respond to this letter. If you do have any questions or concerns, please contact me at (505)-330-9179.

Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

ALICE HEYMAN
970 E MAIDEN ST APT 716
WASHINGTON, PA 15301-3766

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2017. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

BETH CALDWELL
35073 BUENA MESA DR
CALIMESA, CA 92320-1903

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2017. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

RANDAL F ATCITTY
PO BOX 1274
CHEROKEE, NC 28719-1274

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2017. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

NELSON UPSHAW
PO BOX 614
FRUITLAND, NM 87416-0614

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2017. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

LESTER JACQUEZ
PO BOX 2237
FRUITLAND, NM 87416-2237

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2017. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

LEONARD BEGAY
PO BOX 1351
FARMINGTON, NM 87499-1351

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2017. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

MARY LEWIS BROWN
PO BOX 472
FLORA VISTA, NM 87415-0472

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2017. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

ANNIE MARTIN
126 E MAIN ST
FARMINGTON, NM 87401-2702

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2017. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

ROSIE RAY
PO BOX 3901
FARMINGTON, NM 87499-3901

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2017. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

DORENE B JOSE
126 E MAIN ST
FARMINGTON, NM 87401-2702

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2017. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

ERWIN R CHARLEY
PO BOX 172
BLOOMFIELD, NM 87413-0172

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2017. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

CHERYL L WILLIE
PO BOX 1221
FRUITLAND, NM 87416-1221

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2017. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

TINO CHARLIE
1112 N RIO VISTA RD
BLOOMFIELD, NM 87413-6073

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2017. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

PHILLIP R VALDEZ
3221 VAN DYKE AVE
SAN DIEGO, CA 92105-4162

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

ROBERT MARTIN
126 E MAIN ST
FARMINGTON, NM 87401-2702

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

BARBARA J ARMSTRONG
PO BOX 6171
FARMINGTON, NM 87499-6171

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

KATHERINE M ATCITY
PO BOX 1592
FARMINGTON, NM 87499-1592

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

MELVIN ATCITY
2233 MOUNT PISGAH RD
RINGGOLD, GA 30736-7633

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

BRENDA A NEWTON
PO BOX 2745
BLOOMFIELD, NM 87413-2745

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

LINDA A CHARLEY ESTATE
512 W BLANCO BLVD #24
BLOOMFIELD, NM 87413

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

MICHAEL J CHARLEY
1401 WOODLAND DR
BLOOMFIELD, NM 87413-6366

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

THOMAS VICTOR JR
PO BOX 171
BLOOMFIELD, NM 87413-0171

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

THERESA VICTOR
PO BOX 2716
BLOOMFIELD, NM 87413-2716

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2017. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

RENA YAZZIE
PO BOX 653
FARMINGTON, NM 87499-0653

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2017. If there aren't any unforeseen problems, the work should be completed within 10 working days.

As a point of clarification, BP will be closing the below grade tank and either operating without one or replacing it with an above ground tank, the well site will continue to operate.

Unless you have questions about this notice, there is no need to respond to this letter. If you do have any questions or concerns, please contact me at (505)-330-9179.

Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

ROBERT YAZZIE
PO BOX 653
FARMINGTON, NM 87499-0653

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2017. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

JOHN RUSSELL JR
PO BOX 212
BLOOMFIELD, NM 87413-0212

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

BELINDA A WILLIE
430 N 4TH ST
BLOOMFIELD, NM 87413-5432

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2017. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company

BP America Production Company
200 Energy Court



Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

ISABELL LOPEZ
4169A E ROUTE 9 PMB 347
CUBA, NM 87013-6901

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

CHARLEY T FLEMING
205 SUMMIT AVE E APT 107
SEATTLE, WA 98102-6320

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

LORRAINE M VICTOR
PO BOX 2716
BLOOMFIELD, NM 87413-2716

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

MEARL T CHARLEY
133 CLAIRMONT DR
ALTOONA, PA 16601-9669

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

**LEITA J SMITH
7 ROAD 6437 NBU 40-A
KIRTLAND, NM 87417**

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2017. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

JOAN JOSE
126 E MAIN ST
FARMINGTON, NM 87401-2702

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2017. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

JOSEPH JOSE
126 E MAIN ST
FARMINGTON, NM 87401-2702

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

KENNETH JOSE
126 E MAIN ST
FARMINGTON, NM 87401-2702

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

VALERIE MANUEL
PO BOX 171
BLOOMFIELD, NM 87413-0171

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

SYLVIA S FLEMING
210 62 HWY 160 #6
DURANGO, CO 81301

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

LINDA M ABEYTA
PO BOX 738
PINE RIDGE, SD 57770-0738

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

DARRELL CHARLEY
2011 TROY KING RD TRLR 135
FARMINGTON, NM 87401-3140

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

GABRIEL M CHARLEY
PO BOX 3506
WINDOW ROCK, AZ 86515-3506

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

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Sincerely,

Steve Moskal

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BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

ADRIAN L CHARLEY
2011 TROY KING RD TRLR 135
FARMINGTON, NM 87401-3140

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

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Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

ULONDA L ROBINSON
15615 E 4TH AVE APT 28
SPOKANE VALLEY, WA 99037-8952

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

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Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

DEBRA J HALL
1014 S WALNUT ST
O FALLON, IL 62269-2460

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

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Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

PAULA K ROBINSON
6231 GIBSON BLVD SE APT 103
ALBUQUERQUE, NM 87108-4964

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

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Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

SHERMAN L. ROBINSON JR
PO BOX 1878
SPOKANE VALLEY, WA 99037-1878

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

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Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

THERESA L BROCK
1109 N BUTLER AVE
FARMINGTON, NM 87401-6353

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

CORENA UPSHAW
PO BOX 614
FRUITLAND, NM 87416-0614

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

LARUIMA JACQUES
PO BOX 5001
FARMINGTON, NM 87499-5001

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2017. If there aren't any unforeseen problems, the work should be completed within 10 working days.

As a point of clarification, BP will be closing the below grade tank and either operating without one or replacing it with an above ground tank, the well site will continue to operate.

Unless you have questions about this notice, there is no need to respond to this letter. If you do have any questions or concerns, please contact me at (505)-330-9179.

Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

RENA BEGAY
PO BOX 5095
FARMINGTON, NM 87499-5095

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2017. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

HERBERT MARTIN
PO BOX 1994
SHIPROCK, NM 87420-1994

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2017. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

CLARA M GOULD
PO BOX 1674
FARMINGTON, NM 87499-1674

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2017. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

KENNETH GOULD
PO BOX 6057
FARMINGTON, NM 87499-6057

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2017. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

ANITA RUSSELL
PO BOX 491
FARMINGTON, NM 87499-0491

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2017. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

FANNIE J CHIQUITO
PO BOX 1381
FRUITLAND, NM 87416-1381

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2017. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

**AUGUSTINE B TEESWOOD
615 W BROADWAY PAWN
FARMINGTON, NM 87401**

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2017. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

LARRY JACQUEZ
PO BOX 1484
FARMINGTON, NM 87499-1484

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2017. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

DORIS CHARLIE
1112 N RIO VISTA RD
BLOOMFIELD, NM 87413-6073

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2017. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

SHARON R MARTIN
5333 E THOMAS RD APT 210
PHOENIX, AZ 85018-8036

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2017. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

BRUCE L JACQUEZ
PO BOX 545
FRUITLAND, NM 87416-0545

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2017. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

LAWRENCE JACQUEZ
PO BOX 3255
KIRTLAND, NM 87417-3255

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2017. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

BEN GOULD III
PO BOX 1357
FLORA VISTA, NM 87415-1357

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2017. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

GLORENE GOULD
PO BOX 1674
FARMINGTON, NM 87499-1674

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2017. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

BRENDA LEE
PO BOX 5074
SHIPROCK, NM 87420-5074

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2017. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

JERIMIAH SMITH
126 EAST MAIN
FARMINGTON, NM 87401

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

MARIAH M SMITH
126 E MAIN ST
FARMINGTON, NM 87401-2702

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2017. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

KATRINA N UPSHAW
PO BOX 2143
FRUITLAND, NM 87416-2143

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

**NEILSON E UPSHAW
PO BOX 614
FRUITLAND, NM 87416-0614**

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

MIRANDA M UPSHAW
PO BOX 1652
SHIPROCK, NM 87420-1652

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2017. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

REGINA S UPSHAW
2821 MOUNTAIN RD NW APT 43
ALBUQUERQUE, NM 87104-1734

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

MICHELLE MARTIN
126 E MAIN ST
FARMINGTON, NM 87401-2702

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

**KATUSCHA UPSHAW
2100 E BLANCO BLVD TRLR 22
BLOOMFIELD, NM 87413-6013**

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2017. If there aren't any unforeseen problems, the work should be completed within 10 working days.

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Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

PRISCILLA JOSE
PO BOX 392
NAGEEZI, NM 87037-0392

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2017. If there aren't any unforeseen problems, the work should be completed within 10 working days.

As a point of clarification, BP will be closing the below grade tank and either operating without one or replacing it with an above ground tank, the well site will continue to operate.

Unless you have questions about this notice, there is no need to respond to this letter. If you do have any questions or concerns, please contact me at (505)-330-9179.

Sincerely,

Steve Moskal

BP America Production Company



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

January 31, 2017

LILLIAN CHARLIE
C O HARRIET GREYHAIR
PO BOX 2972
SHIPROCK, NM 87420-2972

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: GALLEGOS CANYON UNIT 241

To Whom It May Concern,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about February 3, 2017. If there aren't any unforeseen problems, the work should be completed within 10 working days.

As a point of clarification, BP will be closing the below grade tank and either operating without one or replacing it with an above ground tank, the well site will continue to operate.

Unless you have questions about this notice, there is no need to respond to this letter. If you do have any questions or concerns, please contact me at (505)-330-9179.

Sincerely,

Steve Moskal

BP America Production Company

CLIENT: BP	BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	API #: 3004511687 TANK ID (if applicable): A
FIELD REPORT: (circle one): BGT CONFIRMATION / RELEASE INVESTIGATION / OTHER:		PAGE #: 1 of 1
SITE INFORMATION: SITE NAME: GCU # 241 QUAD/UNIT: E SEC: 29 TWP: 28N RNG: 12W PM: NM CNTY: SJ ST: NM 1/4 - 1/4 / FOOTAGE: 2,385'N / 990'W SW/NW LEASE TYPE: FEDERAL / STATE / FEE INDIAN LEASE #: I-14-IND-8477 PROD. FORMATION: PC CONTRACTOR: STRIKE BP - J. GONZALES		DATE STARTED: 02/02/17 DATE FINISHED: _____ ENVIRONMENTAL SPECIALIST(S): NJV
REFERENCE POINT: WELL HEAD (W.H.) GPS COORD.: 36.63397 X 108.14072 GL ELEV.: 5,634' 1) 95 BGT (SW/DB) GPS COORD.: 36.63360 X 108.14081 DISTANCE/BEARING FROM W.H.: 137.5', S9W 2) _____ GPS COORD.: _____ DISTANCE/BEARING FROM W.H.: _____ 3) _____ GPS COORD.: _____ DISTANCE/BEARING FROM W.H.: _____ 4) _____ GPS COORD.: _____ DISTANCE/BEARING FROM W.H.: _____		
SAMPLING DATA: CHAIN OF CUSTODY RECORD(S) # OR LAB USED: HALL 1) SAMPLE ID: 5PC - TB @ 6' (95) SAMPLE DATE: 02/02/17 SAMPLE TIME: 1030 LAB ANALYSIS: 8015B/8021B/300.0 (CI) OVM READING (ppm): NA 2) SAMPLE ID: _____ SAMPLE DATE: _____ SAMPLE TIME: _____ LAB ANALYSIS: _____ 3) SAMPLE ID: _____ SAMPLE DATE: _____ SAMPLE TIME: _____ LAB ANALYSIS: _____ 4) SAMPLE ID: _____ SAMPLE DATE: _____ SAMPLE TIME: _____ LAB ANALYSIS: _____		
SOIL DESCRIPTION: SOIL TYPE: SAND SILTY SAND SILT / SILTY CLAY / CLAY / GRAVEL / OTHER _____ SOIL COLOR: VERY PALE TO DARK YELLOWISH ORANGE PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC COHESION (ALL OTHERS): NON COHESIVE SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD CONSISTENCY (NON COHESIVE SOILS): LOOSE FIRM DENSE / VERY DENSE HC ODOR DETECTED: YES NO EXPLANATION - _____ MOISTURE: DRY / SLIGHTLY MOIST MOIST / WET / SATURATED / SUPER SATURATED SAMPLE TYPE: GRAB COMPOSITE # OF PTS. 5 ANY AREAS DISPLAYING WETNESS: YES / NO EXPLANATION - MOST LIKELY FROM RECENT SNOW MELT OR BGT CLEANING OPERATION. DISCOLORATION/STAINING OBSERVED: YES NO EXPLANATION - _____		
SITE OBSERVATIONS: LOST INTEGRITY OF EQUIPMENT: YES NO EXPLANATION - _____ APPARENT EVIDENCE OF A RELEASE OBSERVED AND/OR OCCURRED: YES NO EXPLANATION: _____ EQUIPMENT SET OVER RECLAIMED AREA: YES NO EXPLANATION - 105 BBL SHALLOW LOW PROFILE ABOVE-GRADE TANK TO BE SET ATOP BGT LOCATION. OTHER: BGT CONSTRUCTION ACTUALLY DW/DB WITH PLASTIC LINER BENEATH BGT. NMOCD OR BLM REPS. NOT PRESENT TO WITNESS CONFIRMATION SAMPLING. SOIL IMPACT DIMENSION ESTIMATION: NA ft. X NA ft. X NA ft. EXCAVATION ESTIMATION (Cubic Yards): NA DEPTH TO GROUNDWATER: >100' NEAREST WATER SOURCE: >1,000' NEAREST SURFACE WATER: <1,000' NMOCD TPH CLOSURE STD: 1,000 ppm		
SITE SKETCH BGT Located: off on site PLOT PLAN circle: attached 		OVM CALIB. READ. = NA ppm RF=0.52 OVM CALIB. GAS = NA ppm TIME: NA am/pm DATE: NA
NOTES: BGT = BELOW-GRADE TANK; E.D. = EXCAVATION DEPRESSION; B.G. = BELOW GRADE; B = BELOW; T.H. = TEST HOLE; ~ = APPROX.; W.H. = WELL HEAD; T.B. = TANK BOTTOM; PBGTL = PREVIOUS BELOW-GRADE TANK LOCATION; SPD = SAMPLE POINT DESIGNATION; R.W. = RETAINING WALL; NA = NOT APPLICABLE OR NOT AVAILABLE; SW - SINGLE WALL; DW - DOUBLE WALL; SB - SINGLE BOTTOM; DB - DOUBLE BOTTOM. NOTES: GOOGLE EARTH IMAGERY DATE: 3/15/2015. ONSITE: 02/02/17		MISCELL. NOTES WO: N15752695 REF. #: VID: PJ #: Permit date(s): 06/14/10 OCD Appr. date(s): 01/26/17 Tank ID: A OVM = Organic Vapor Meter ppm = parts per million BGT Sidewalls Visible: Y / N BGT Sidewalls Visible: Y / N BGT Sidewalls Visible: Y / N Magnetic declination: 10° E

Analytical Report

Lab Order 1702155

Date Reported: 2/7/2017

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Blagg Engineering

Client Sample ID: 5PC-TB @ 6(95)

Project: GCU #241

Collection Date: 2/2/2017 10:30:00 AM

Lab ID: 1702155-001

Matrix: MEOH (SOIL)

Received Date: 2/3/2017 8:35:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: MRA
Chloride	280	30		mg/Kg	20	2/3/2017 11:29:00 AM	30050
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: TOM
Diesel Range Organics (DRO)	ND	9.6		mg/Kg	1	2/3/2017 10:25:09 AM	30042
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	2/3/2017 10:25:09 AM	30042
Surr: DNOP	116	70-130		%Rec	1	2/3/2017 10:25:09 AM	30042
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	3.5		mg/Kg	1	2/6/2017 9:54:51 AM	30023
Surr: BFB	90.1	68.3-144		%Rec	1	2/6/2017 9:54:51 AM	30023
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.018		mg/Kg	1	2/6/2017 9:54:51 AM	30023
Toluene	ND	0.035		mg/Kg	1	2/6/2017 9:54:51 AM	30023
Ethylbenzene	ND	0.035		mg/Kg	1	2/6/2017 9:54:51 AM	30023
Xylenes, Total	ND	0.070		mg/Kg	1	2/6/2017 9:54:51 AM	30023
Surr: 4-Bromofluorobenzene	89.9	80-120		%Rec	1	2/6/2017 9:54:51 AM	30023

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1702155

07-Feb-17

Client: Blagg Engineering

Project: GCU #241

Sample ID	MB-30050	SampType:	mbk	TestCode:	EPA Method 300.0: Anions					
Client ID:	PBS	Batch ID:	30050	RunNo:	40500					
Prep Date:	2/3/2017	Analysis Date:	2/3/2017	SeqNo:	1269698	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID	LCS-30050	SampType:	lcs	TestCode:	EPA Method 300.0: Anions					
Client ID:	LCSS	Batch ID:	30050	RunNo:	40500					
Prep Date:	2/3/2017	Analysis Date:	2/3/2017	SeqNo:	1269699	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	92.3	90	110			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
R RPD outside accepted recovery limits
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Detection Limit
W Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1702155

07-Feb-17

Client: Blagg Engineering

Project: GCU #241

Sample ID	LCS-30042		SampType: LCS		TestCode: EPA Method 8015M/D: Diesel Range Organics					
Client ID:	LCSS		Batch ID: 30042		RunNo: 40501					
Prep Date:	2/3/2017		Analysis Date: 2/3/2017		SeqNo: 1269350		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
I Range Organics (DRO)	50	10	50.00	0	99.9	63.8	116			
Surr: DNOP	5.4		5.000		107	70	130			

Sample ID	MB-30042	SampType:	MBLK		TestCode:	EPA Method 8015M/D: Diesel Range Organics				
Client ID:	PBS	Batch ID:	30042		RunNo:	40501				
Prep Date:	2/3/2017	Analysis Date:	2/3/2017		SeqNo:	1269351		Units: mg/Kg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
I Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	11		10.00		114	70	130			

Sample ID	1702155-001AMS		SampType: MS		TestCode: EPA Method 8015M/D: Diesel Range Organics					
Client ID:	5PC-TB @ 6'(95)		Batch ID: 30042		RunNo: 40501					
Prep Date:	2/3/2017		Analysis Date: 2/3/2017		SeqNo: 1269418		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	48	9.2	45.87	0	105	51.6	130			
Surr: DNOP	5.0		4.587		108	70	130			

Sample ID	1702155-001AMSD		SampType: MSD		TestCode: EPA Method 8015M/D: Diesel Range Organics					
Client ID:	5PC-TB @ 6'(95)		Batch ID: 30042		RunNo: 40501					
Prep Date:	2/3/2017		Analysis Date: 2/3/2017		SeqNo: 1269419		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
I Range Organics (DRO)	50	9.5	47.26	0	106	51.6	130	4.48	20	
Surr: DNOP	5.3		4.726		113	70	130	0	0	

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
R RPD outside accepted recovery limits
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Detection Limit
W Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1702155

07-Feb-17

Client: Blagg Engineering

Project: GCU #241

Sample ID	MB-30023		SampType: MBLK		TestCode: EPA Method 8015D: Gasoline Range					
Client ID:	PBS		Batch ID: 30023		RunNo: 40531					
Prep Date:	2/2/2017		Analysis Date: 2/6/2017		SeqNo: 1270184		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	900		1000		90.4	68.3	144			

Sample ID	LCS-30023		SampType: LCS		TestCode: EPA Method 8015D: Gasoline Range					
Client ID:	LCSS		Batch ID: 30023		RunNo: 40531					
Prep Date:	2/2/2017		Analysis Date: 2/6/2017		SeqNo: 1270185		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	24	5.0	25.00	0	97.8	76.4	125			
Surr: BFB	970		1000		97.2	68.3	144			

Sample ID	MB-30051		SampType: MBLK		TestCode: EPA Method 8015D: Gasoline Range					
Client ID:	PBS		Batch ID: 30051		RunNo: 40531					
Prep Date:	2/3/2017		Analysis Date: 2/6/2017		SeqNo: 1270196		Units: %Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	890		1000		89.4	68.3	144			

Sample ID	LCS-30051		SampType: LCS		TestCode: EPA Method 8015D: Gasoline Range					
Client ID:	LCSS		Batch ID: 30051		RunNo: 40531					
Prep Date:	2/3/2017		Analysis Date: 2/6/2017		SeqNo: 1270197		Units: %Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	990		1000		98.5	68.3	144			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
R RPD outside accepted recovery limits
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Detection Limit
W Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1702155

07-Feb-17

Client: Blagg Engineering

Project: GCU #241

Sample ID	MB-30023		SampType:	MBLK		TestCode:	EPA Method 8021B: Volatiles			
Client ID:	PBS		Batch ID:	30023		RunNo:	40531			
Prep Date:	2/2/2017		Analysis Date:	2/6/2017		SeqNo:	1270216		Units: mg/Kg	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.92		1.000		92.4	80	120			

Sample ID	LCS-30023		SampType:	LCS		TestCode:	EPA Method 8021B: Volatiles			
Client ID:	LCSS		Batch ID:	30023		RunNo:	40531			
Prep Date:	2/2/2017		Analysis Date:	2/6/2017		SeqNo:	1270217		Units: mg/Kg	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.0	0.025	1.000	0	103	75.2	115			
Toluene	0.90	0.050	1.000	0	89.9	80.7	112			
Ethylbenzene	0.87	0.050	1.000	0	87.3	78.9	117			
Xylenes, Total	2.7	0.10	3.000	0	88.4	79.2	115			
Surr: 4-Bromofluorobenzene	0.96		1.000		96.0	80	120			

Qualifiers:

* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
D Sample Diluted Due to Matrix	E Value above quantitation range
H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit	P Sample pH Not In Range
R RPD outside accepted recovery limits	RL Reporting Detection Limit
S % Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified

Sample Log-In Check List

Client Name: **BLAGG**

Work Order Number: **1702155**

RcptNo: **1**

Received by/date: **LM 02/03/17**

Logged By: **Andy Jansson 2/3/2017 8:35:00 AM**

Completed By: **Andy Jansson 02/03/17**

Reviewed By: **AG 02/03/17**

Chain of Custody

1. Custody seals intact on sample bottles? Yes ☐ No ☐ Not Present ☒
2. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
3. How was the sample delivered? Courier

Log In

4. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
5. Were all samples received at a temperature of >0° C to 6.0°C Yes ☒ No ☐ NA ☐
6. Sample(s) in proper container(s)? Yes ☒ No ☐
7. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
8. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
9. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
10. VOA vials have zero headspace? Yes ☐ No ☐ No VOA Vials ☒
11. Were any sample containers received broken? Yes ☐ No ☒
12. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
13. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
14. Is it clear what analyses were requested? Yes ☒ No ☐
15. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐

of preserved bottles checked for pH: _____
(<2 or >12 unless noted)

Adjusted? _____

Checked by: _____

Special Handling (if applicable)

16. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified:	_____	Date:	_____
By Whom:	_____	Via:	<input type="checkbox"/> eMail <input type="checkbox"/> Phone <input type="checkbox"/> Fax <input type="checkbox"/> In Person
Regarding:	_____		
Client Instructions:	_____		

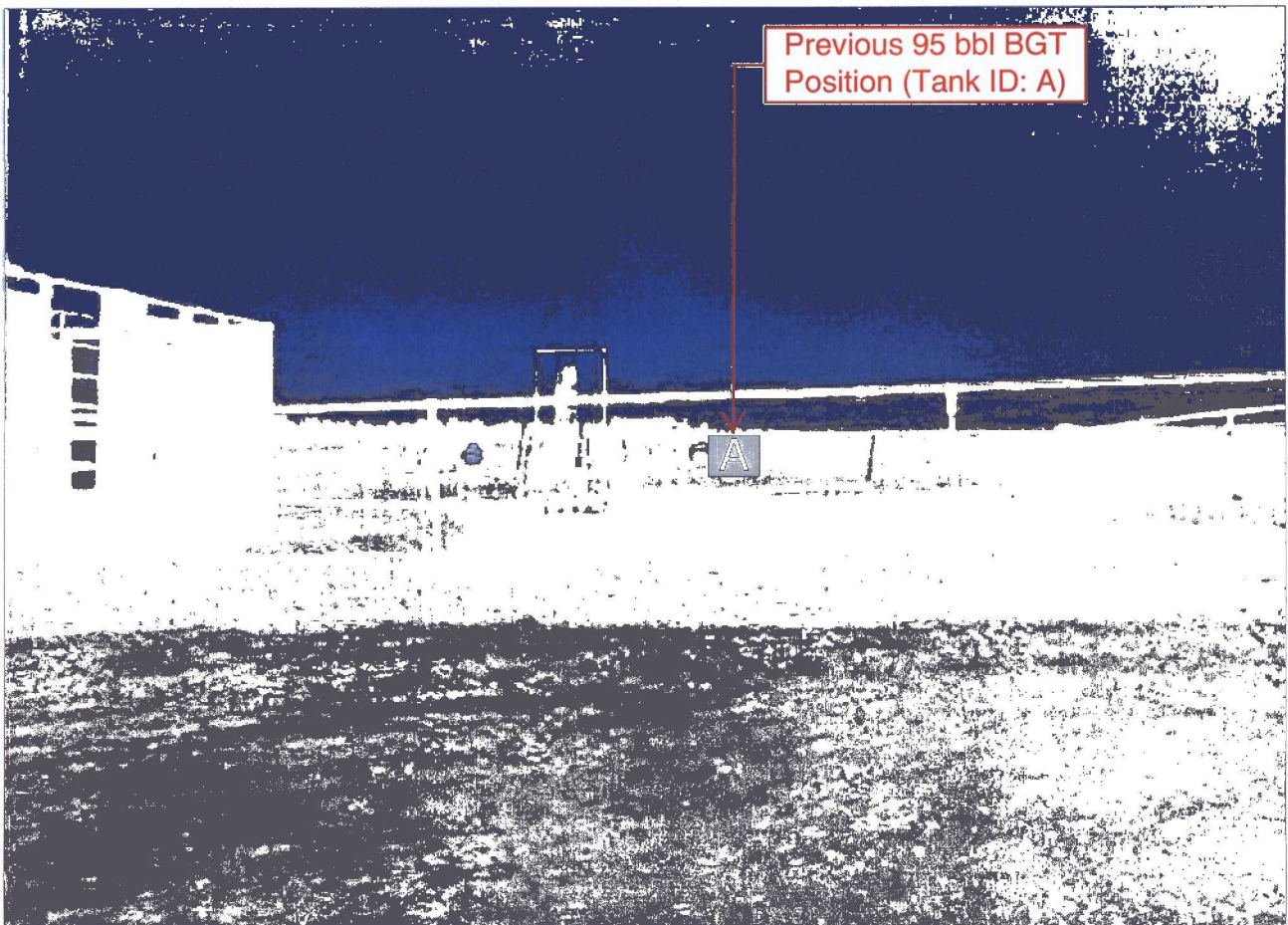
17. Additional remarks:

18. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.6	Good	Yes			

OR
505-947-9900

BP AMERICA PRODUCTION COMPANY
GALLEGOS CANYON UNIT 241
API 3004511687 LEASE NMNM78391A
2385 FNL 990 FWL (E) SEC 29 T28N R12W
San Juan County ELEV 5634
LAT 36° 38' 2.256"
LONG 108° 8' 26.520"



**Previous 95 bbl BGT
Position (Tank ID: A)**