OIL CONS. DIV DIST. 3

MAR 2 4 2017

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Submit One Copy To Appropriate District State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Revised November 3, 2011 WELL API NO.
District II OIL CONSERVATION DIVISION	30-031-20977
811 S. First St., Artesia, NM 88210OIL CONSERVATION DIVISIONDistrict III1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	
87505 SUNDRY NOTICES AND REPORTS ON WELLS	<u>16 2779</u>
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	STATE
1. Type of Well: All Coll Well Gas Well Other	8. Well Number 35
2. Name of Operator	9. OGRID Number
3. Address of Operator	10. Pool name or Wildcat
P.O. Kox STZ, Alberto NM	CHARD WASN MID
4. Well Location	5
Unit Letter \underline{B} : $\underline{957}$ feet from the \underline{N} line and $\underline{497}$ feet from the $\underline{100}$ line	
Section 28 Township 201 Range 90 NMPM County MCKINLOY	
11. Elevation (Show whether DR, RKB, RT, GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Oth	
	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL TEMPORARILY ABANDON CHANGE PLANS COMMENCI	WORK
PULL OR ALTER CASING MULTIPLE COMPL CASING/CE	
OTHER: Decation is ready for OCD inspection after P&A	
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
 Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with 	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE TITLE MANAGINE MOLLODATE 3/15/17	
TYPE OR PRINT NAME DON L HANDS E-MAIL: DAANOSN 426 PHONE: 444-5545	
For State Use Only	
APPROVED BY: Jonath, Kelly TITLE Compliance Officer DATE 3/24/2017	
Released per 0.3/9/2017 inspection	