Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	25 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-039-23656
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. F		STATE FEE
<u>District IV</u> – (505) 476-3460 Santa Fe, NM 8/303		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		E-505-12	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Company Herit
PROPOSALS.)			Canyon Largo Unit 8. Well Number 345
1. Type of Well: Oil Well Gas Well Other			
2. Name of Operator Huntington Energy, L.L.C.			9. OGRID Number 208706
3. Address of Operator			10. Pool name or Wildcat
908 N.W. 71st Street, Oklahoma City, OK 73116		Devils Fork Gallup	
4. Well Location			
Unit Letter P : 1060 feet from the South line and 720 feet from the East line			
Section 36 Township 25N Range 7W NMPM County Rio Arriba			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
6612' KB			
10 01 1		27.	D
12. Check A	Appropriate Box to Indicate	e Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUBS			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			
TEMPORARILY ABANDON			ILLING OPNS. □ P AND A □
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT			T JOB
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM			
OTHER: TA Well/Mechanical Integrity Test 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
A Mechanical Integrity Test was witnessed and approved by Jonathan Kelly with NMOCD on March 20, 2017. Therefore, Temporary Abandonment Status is requested for the above referenced well.			
Abandonment Status is requested for the above referenced wen.			
The following is the work done on the well:			
10/11/16: Tbg 0 psi; casing 550 psi. Lay down rods. Bleed down casing, NDWH & NU BOP. Pull tbg. RU swab and swab fluid down			
back side. Pull tbg to rods.			
10/12/16: Tbg 0 psi: csg 160 psi: PU swab & swab fluid down LD rods. PU CIBP & strap in hole. CIBP @ 5591'. TIH w/168 jts, 5533'. 10/13/16: Tbg & csg 0 psi. Pressure test casing to 520 psi. Held for 30 mins.			
11/1/16: MIT well. 1st test: Start at 610 psi, end at 575 psi. 2nd test: 600 psi to 560 psi. Did not pass due to continuous falling during test.			
Test witnessed by John Durham w/NMOCD.			
3/20/2017: MIT witnessed by NMO			
			OIL CONS. DIV DIST. 3
			2017
Spud Date:	Rig Release	Date:	MÁR 2 1 2017
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE / HALL	TITLE I	DATE	2/20/2107
SIGNATURE Amile TITLE Regulatory DATE 3/20/2107			
Type or print name Catherine Smith E-mail address: csmith@huntingtonenergy.com PHONE: 405-840-9876 ext. 129			
For State Use Only			
APPROVED BY: Outer Cultime TITLE Transport DATE 3-22-17			
APPROVED BY: DATE 3-22-1 Conditions of Approval (if any):			
Contained of Approvia (wally).			