

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-27333
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-10037-58
7. Lease Name or Unit Agreement Name San Juan 29-7 Unit
8. Well Number 190
9. OGRID Number 14538
10. Pool name or Wildcat Basin FC / Blanco PC

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/></p>	
<p>2. Name of Operator Burlington Resources Oil Gas Company LP</p>	
<p>3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289</p>	
<p>4. Well Location Unit Letter I : 1835 feet from the South line and 1170 feet from the East line Section 16 Township 29N Range 7W NMPM Rio Arriba County</p>	
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6258' GR</p>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/></p>	
<p>OTHER: <input type="checkbox"/></p>		<p>OTHER: <input type="checkbox"/></p>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached Page Two for remedial detail

OIL CONS. DIV DIST. 3

MAR 17 2017

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dollie L. Busse TITLE Regulatory Technician DATE 3/14/2017

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY: [Signature] TITLE Isr Supervisor DATE 3/30/17
Conditions of Approval (if any): AV

San Juan 29-7 Unit 190

API #30-039-27333

Remedial Sundry – Page Two

2/22/2017 RU BES 1583. ND WH. NU BOPE. PT BOPE. Test – OK. POOH w/2 3/8" tbg & tagged no fill. PBTD @ 3302'. RIH w/pkr & set @ 5'. Loaded 2 3/8" x 4 1/2" csg annulus & PT to 600#. Test – OK. Monitor BH pressure during test, no change. Bleed BH; no communication. Pump 15bbls Kill, TOO H to surface. 50 stnds, L/D prod BHA, no scale. TIH 47 stnds to top perf.

2/23/2017 RIH w/RBP & pkr to 50' above top perf. Set RBP @ 2034'. Pump 10bbls & set pkr. Test RBP to 600#. Test – OK. Release pkr. Load hole w/42bbls. PT prod csg to surface to 600#/30mins. Test – FAILED. TOO H to 1580'. PT below (1580'-2934'). Test – OK. Unable to test shallower w/comp pkr. TOO H, LD pkr. TIH to 830'. Test below good. Narrowed leak from 234' to 265'. Est circ out BH w/18bbls water, 2bbls/min.=500#. Circ until returns were clean. TOO H to surface, L/D pkr. Drop 10gals sand down wellbore on top of CBP. **2/23/2017 Contacted Charlie Perrin/OCD requested permission to set pkr @ 100' & pump 50sx cmt & circ to surface. OCD did not approve as it will leave a void between TOC & csg shoe (at 140'). Need top of Nacimiento & set CR to perf & sqz all of surface annulus void.**

2/24/2017 TIH w/ 4 1/2" retrieving head to 1550'. Unloaded well. Continue w/retrieving head to RBP @ 2934'. Circ sand off RBP w/air/mist. Latched onto RBP @ 2934'. Shut down air/mist. TOO H w/RBP.

2/24/2017 Contacted C. Perrin/OCD requested to perf @ 730' based on CBL, circ @ 730' @ top of Nacimiento form, 729'. Verbal OK to proceed. RU Basin W/L RIH w/CBP. Set @ 900'. RD W/L. TIH w/pkr to 325'. PT csg & CBP to 680#. Test – OK. **2/27/2017** RU W/L. RIH w/perf gun, perf 3 sqz holes @ 730'. Had slight blow from BH. RD W/L. TIH w/ pkr to 325'. RU pump line to tbg. Start rig pump circ. Pressure dropped to 0#. Broke circ @ 10bbls pumped. Pumped 25bbls of water into sqz perfs. RIH w/CR set @ 665'. Pump 5bbls fresh water, continue w/9.5bbls cmt slurry. Had fluid circ from BH while pumping. Displaced cmt w/2.5bbls of water. Stung out of CR & circ above w/15bbls water. Cmt slurry 45sx Type V cmt @ 15.6ppg w/1.19" yld. Pump 40sx thru sqz perfs @ 730'. Left 5sx below CR. TOO H w/tbg/retainer stinger. TIH w/4 1/2" pkr, set @ 141'. Pump 5bbls fresh water, follow w/10bbls mud flush & 5bbls fresh water spacer. Had cmt circ from BH after pumping 8bbls cmt slurry. Displaced cmt w/1.5bbls water. RD W/L.

2/28/2017 Release pkr. TOO H L/D pkr. RIH w/3 3/4 ". Tag cmt @ 236'. PT prod csg from 236' to surface to 600#/10mins. Test – OK. Attempt to PT from CR @ 665' to surface. Bled down from 650# to 500# in 10mins. RIH w/4 1/2" pkr & set @ 234'. PT to surface. Test – OK. Verified leak still between 234' & 265'. TOO H to surface. L/D pkr. **3/2/2017** RU cmt equip. Break circ w/5bbls fresh water. Pump 25sx cmt slurry, displace cmt w/.2bbls water. TOO H w/tbg. Sqz cmt into leak w/.75bbls fresh water down csg. SI well w/1080#. Calculated TOC @ 140'. RD cmt equip. **3/6/2017** TIH w/tbg/drilling BHA. Tag cmt @ 90'. Start rig pump circ @ +/- 3.0BPM @ 250#. Drilled thru cmt @ 318', continued to 340'. Circ until returns were clean. TOO H w/drilling BHA. PT 4 1/2" csg leak to 640#/30mins. Test – OK. TIH w/tbg/drilling BHA. Tag cmt fill on CR @ 660'. Start rig pump circ @ +/- 3.0BPM @ 300#. Circ on cmt fill to CR. Drilled thru CR @ 665', continued to 680'. Circ until returns were clean. **3/7/2017** PU 3jts from flat to tag cmt. Drill cmt

from 680' to 735'. Drop thru cmt. No loss of returns. PT prod csg from CBP @ 900' to surface, 600#/30mins. Test – OK. TOO H w/stand back bit & collars. **3/8/2017** Perform MIT from 900' to surface. 600#/30mins. Test – OK. Witnessed by Jonathan Kelly & John Durham/OCD. TIH w/ 3 3/4" bit, tag CBP @ 900'. Drill thru CBP @ 900'. TIH, Tag PBDT @ 3302'. TOO H & L/D drill BHA. Pump 4bbls KCL water cushion, drop steel ball, wait 10mins, PT tbg to 500#/15mins. Test – OK. Set 101jts 2 3/8", 4.7#, J-55 tbg @ 3144' w/F-nipple @ 3142'. NU BOPE. ND WH. RD. RR @ 18:00hrs on **3/8/2017**.