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Form 3160-5  
(June 2015)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Farmington Field Office

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NMNM 6682

6. If Indian, Allottee or Tribe Name

N/A

**SUBMIT IN TRIPLICATE** - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Encana Oil & Gas (USA) Inc.

3a. Address

370 17th Street, Suite 1700  
Denver, CO 80202

3b. Phone No. (include area code)

(720) 876-3533

7. If Unit of CA/Agreement, Name and/or No.

NMNM 135229X

8. Well Name and No.

North Alamito Unit 308H

9. API Well No.

30-043-21296

10. Field and Pool or Exploratory Area

Alamito Mancos N (OIL)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1462' FSL and 776' FWL Section 34, T23N, R7W  
BHL: 1810' FSL and 1700' FWL Section 28, T23N, R7W

11. Country or Parish, State

Sandoval County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Spud, surface casing/ cement	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Well Spud: 02/22/2017. Set surface casing string: 02/22/2017 using gelled freshwater mud system.

Hole diameter: 12.25"; Casing diameter: 9.625"; Casing weight and grade: 32.3ppf H40 STC; Depth of 12.25" casing set: from 0' (surface) to 348' (KB) TVD/MD. TOC at surface and BOC at 348' (KB).

Pumped 26.4 bbls (92 sacks) of Type I-II cement with 20% fly ash @ 14.5 PPG, 1.61 cu ft/sack into casing on 02/22/2017. Casing filled up, dropped plug, but could not displace. Pressured to 500 lbs and worked casing up and down with and w/out pressure.

Float collar set at 326'.

On 02/23/17 attempted to work pipe, but was unable to move; mobilized 1" pipe to location to attempt to establish circulation on backside. Unable to get pipe past 30'.

\*\*\*continued on attached page.

ACCEPTED FOR RECORD

MAR 02 2017

FARMINGTON FIELD OFFICE  
BY: 

OIL CONS. DIV DIST. 3

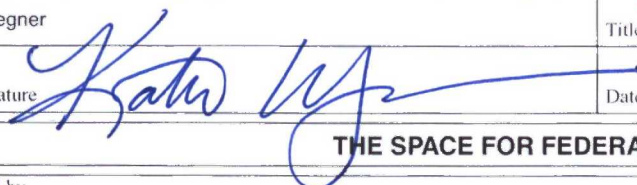
MAR 03 2017

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Katie Wegner

Title Senior Regulatory Analyst

Signature



Date

02/28/2017

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

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On 02/25/17 Rigged up air drilling rig with 8.75" air hammer to clear cement inside casing from surface to 18'. Observed casing drop, indicating it had vibrated loose from annulus cement. Rigged up casing jacks and pulled 2 joints of casing – confirmed free travel. Rigged up surface rig and pulled remainder of surface casing in the well, cutting it to lay it down. Casing observed to be full of cement all the way to the float collar. No blockage of float collar or shoe was observed.

On 2/26/17<sup>7</sup> Rigged up spudder rig and ran 12.25" bit back to hole TD at 352', circulated hole clean and POOH.

Ran casing as follows:

Hole diameter: 12.25"; Casing diameter: 9.625"; Casing weight and grade: 32.3ppf H40 STC; Depth of 12.25" casing set: from 0' (surface) to 340' (KB) TVD/MD.

Pumped 39.9 bbl (185 sacks) (100% excess) of Class V cement w/ 2% CaCl at 15.6 ppg and yield of 1.21 ft<sup>3</sup>/sk. Observed 17bbl of cement returns to surface. ✓ *Pressure Test?*