## RECEIVED

MAR 17 2017 FORM APPROVED Form 3160-5 UNITED STATES DEPARTMENT OF THE INTERIOR (August 1999) Budget Bureau No. 1004-0135 BUREAU OF LAND MANAGEMENT Expires: November 30, 2000 Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELES mington Field Office NM 002691 Do not use this form for proposals to drill or to re-enterant of Land Management 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side Type of Well Well Name and No. Gas Well Oil Well ☐ Other Tonkin Federal #1 Name of Operator API Well No. Thompson Engineering and Production 30-045-06323 c/o Walsh Engingeeirng & Production Corp. Address 3b. Phone No. (include area code) 10. Field and Pool, or Exploratory Area 7415 East Main St. Farmington, NM 87402 Basin Ft. Coal / W. Kutz PC (505) 327-4892 Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 790 FSL & 790 FEL SEC 23 T27N R12W San Juan, New Mexico CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent ☐ Acidize ☐ Deepen Production (Start/Resume) Water Shut-Off Fracture Treat Alter Casing Reclamation Well Integrity П Casing Repair ✓ Subsequent Report New Construction Recomplete Other Casing Test Change Plans Plug and Abandon Temporarily Abandon Plug Back Final Abandonment Notice Convert to Injection Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, A Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 2/23/17 Set RBP above the FTC perfs at 1400 KB. Loaded the well with produced water. Set a packer at 1386 KB. Tested the RBP and pkr to 900 psi - held OK. Pressure tested the annulus to 1,000 psi - held OK. No casing leak. Reset the RBP between the PC and FTC perfs at 1550' KB. Treated the FTC with 25 gal of nanofluid and 306 gal of acetic acid mixture. Re-ran the tubing and pump. Returned the well to production 3/28/17. Plan to produce the FTC separately for 30 to 60 days. **CCEPTED FOR RECORD** OIL CONS. DIV DIST. 3 MAR 2 2 2017 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Paul Thompson, P.E. Title President Taul C. Tho Date 3/14/17 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

which would entitle the applicant to conduct operation thereon.



Date

Title

Office

Title 18 U.C.S. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any department or agency of the United