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Form 3160-5 (February 2005)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MAR 1 3 2017

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

	Din.	Farmington Field Offi	5. Lease Seri	al No.
SUNDRY NOTICES AND REPORTS ON WEELS of Land Manage				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, A	Allottee or Tribe Name
SUBMIT IN TRIPLICATE – Other instructions on page 2.			7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well			Cox Canyon Unit	
			8. Well Name and No.	
Oil Well Gas Well Other			Cox Canyon Unit 011	
Name of Operator WPX Energy Production, LLC			9. API Well No. 30-045-21163	
3a. Address 3b. Phone No. (include area code) PO Box 640 Aztec, NM 87410 505-333-1808		area code)	Field and Pool or Exploratory Area Blanco Pictured Cliffs	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 910' FSL & 850' FEL SEC 21 T32N R11W			11. Country or Parish, State San Juan, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	N TYPE OF ACTION			
Acidize	Acidize Deepen Produ			Water Shut-Off
Notice of Intent Alter Casing	Fracture Treat Reclamation Well Int		Well Integrity	
Subsequent Report Casing Repair	New Construction	Recomplete		Other Redelivery
Change Plans Plug and Abandon Temporarily Ab			bandon	
Final Abandonment Notice Convert to Injection	al Abandonment Notice Convert to Plug Back Water Disposa			
of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) This well was shut-in for more than 90 days and has been returned to production on 3/13/17.				
Tubing PSI: 156	5. DIV DIST. 3 2 0 2017	ACCEPTED FOR R	ECORE	ACCEPTED FOR RECORD
Casing PSI: 0	5131. 3	MAR 17 %		MAD 1 7 2017
Line PSI: 72 MAR	20 2017	• • • • • • • • • • • • • • • • • • • •		MAILST 1 ZOII
Rate: 5.74 mcf		FARMINGTON FIELD BY:	OFFI(FARMINGTON FIELD OFFICE BY: Magan.
14. I hereby certify that the foregoing is true and correct.				
Name (Printed/Typed) Marie E. Jaramillo	C C Titl	e Permitting Tech		
Signature Date 3/13/17 THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by		I		
•		Title		Date
Conditions of approval, if any, are attached. Approval of to certify that the applicant holds legal or equitable title to lease which would entitle the applicant to conduct operation.	Office			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				

NMOCDAY