Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON V	WELLS
Do not use this form for proposals to drill or to	re-enter an
abandoned well. Use form 3160-3 (APD) for such	h proposals.

NMSF078902

5. Lease Serial No.

Do not use this form for proposals to drill or to re-e abandoned well. Use form 3160-3 (APD) for such pro-			vronneale 0. III			f Indian, Allottee or Tribe Name EASTERN NAVAJO	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. 892000844F		
Type of Well					8. Well Name and No. GALLEGOS CANYON UNIT 247E		
Name of Operator     BP AMERICA PRODUCTION CO  E-Mail: Toya.Colvin@bp.com  E-Mail: Toya.Colvin@bp.com			LVIN		9. API Well No. 30-045-26335-00-S1		
3a. Address 200 ENERGY COURT		3b. Phone No. (include area code) Ph: 281.366.7148			Field and Pool or Exploratory Area     BASIN DAKOTA		
FARMINGTON, NM 87401 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		1)			11. County or Parish, State		
Sec 5 T27N R12W SESE 1050FSL 1090FEL 36.599790 N Lat, 108.129120 W Lon					SAN JUAN COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	NOTICE, R	REPORT, OR OTI	HER DATA	
TYPE OF SUBMISSION			TYPE OF				
□ Notice of Intent	☐ Acidize	□ Deepen □ Pr		☐ Productio	n (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Hyd	fraulic Fracturing	□ Reclamat	ion	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	□ Nev	w Construction	Recomple	ete	☐ Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	g and Abandon	▼ Temporarily Abandon			
	Convert to Injection	☐ Plug	g Back	☐ Water Dis	sposal		
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(Instructions on page 2)
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