

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-31932

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

FEE

7. Lease Name or Unit Agreement Name

Randleman

8. Well Number **1B**

9. OGRID Number

14538

10. Pool name or Wildcat

Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **C** : **725** feet from the **North** line and **2390** feet from the **West** line

Section **13** Township **31N** Range **11W** NMPM **San Juan** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5862' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore Schematics. A Closed Loop system will be utilized.

Notify NMOCD 24 hrs
prior to beginning
operations

OIL CONS. DIV DIST. 3

MAR 02 2017

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Dollie L. Busse

TITLE

Regulatory Technician

DATE

3/2/2017

Type or print name

Dollie L. Busse

E-mail address:

dollie.l.busse@conocophillips.com

PHONE: 505-324-6104

For State Use Only

APPROVED BY:

Brd - Rd

TITLE

AV

DATE

3/31/17

Conditions of Approval (if any):

u
chw

ConocoPhillips
RANDLEMAN 1B
Expense - P&A

Lat 36° 54' 13.41" N

Long 107° 56' 32.28" W

PROCEDURE

This project requires the use of a steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COP safety and environmental regulations. Scope location to determine whether base beam will be used. If necessary, test rig anchors prior to moving in rig.
2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in WellView. If there is pressure on the BH, contact the Wells Engineer.
3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well as necessary. Ensure well is dead or on a vacuum.
4. ND wellhead and NU BOPE. **Pressure and function test BOP per SJA BOPE Dispensation. Verify date of last charted BOPE test and ensure 30-day interval will not be exceeded during estimated job duration. If 30-day interval is expected to expire during job, perform charted low and high pressure BOPE test per COP Well Control Manual.** Record pressure test in WellView.
5. TIH with 2-3/8" workstring to top of top of Plug #3 at 2,633'. Top off casing if necessary and pressure test casing to 800 psi. If casing does not test, spot or tag subsequent plugs as appropriate.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Class B mixed at 15.6 ppg with a 1.18 cf/sk yield.

6. Plug 4 (Pictured Cliffs and Fruitland formation tops, 2134-2614 40 sacks Class B cement)

Mix 40 sx Class B cement and spot a balanced plug inside the casing to cover the Pictured Cliffs and Fruitland tops. PUH.

7. Plug 5 (Kirtland and Ojo Alamo formation tops, 884-1064', 18 sacks Class B cement)

Mix 20 sx Class B cement and spot a balanced plug inside the casing to cover the Kirtland and Ojo Alamo tops. TOOH.

8. Plug 6 (Surface, 0-195', 44 sacks Class B cement)

RU WL and perforate 4 big hole charge (if available) squeeze holes at 195'. TOOH and RD wireline. **Observe well for 30 minutes per BLM regulations.** RU pump, close blind rams and establish circulation out intermediate with water. Circulate annulus clean. TIH with 4-1/2" CR and set at 144'. Mix 29 sx Class B cement and squeeze until good cement returns to surface out BH valve. Shut BH valve and squeeze to max 200 psi. Sting out of CR and reverse circulate cement out of tubing. TOOH and LD stinger. TIH with open ended tubing to 144'. Mix 15 sx Class B cement and pump inside plug. TOOH and LD Tubing. SI well and WOC.

9. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. RDMO.

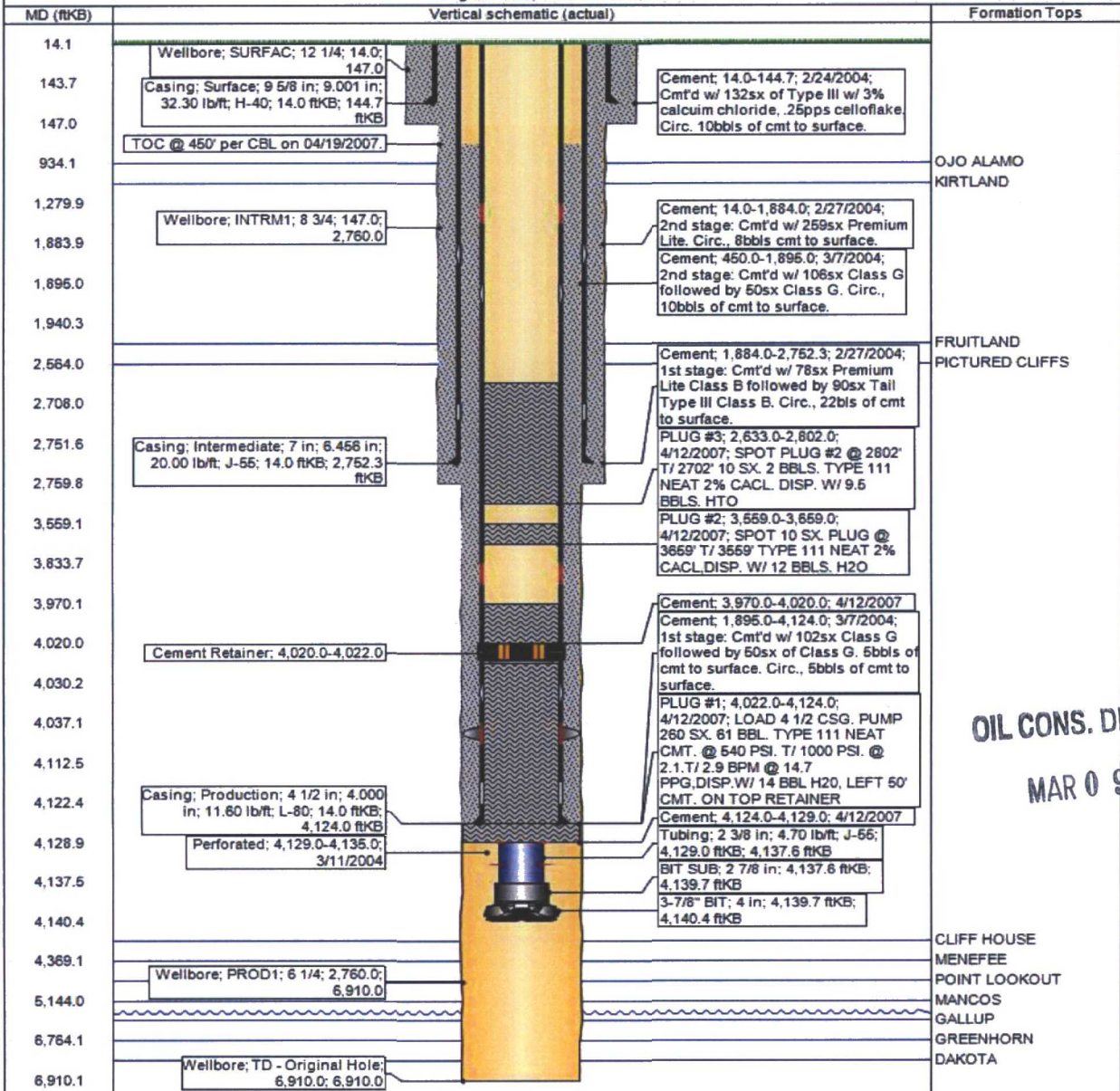
OIL CONS. DIV DIST. 3

MAR 09 2017

District NORTH	Field Name BLANCO MESAVERDE (PRORATED GAS)	API / UWI 3004531932	County SAN JUAN	State/Province NEW MEXICO
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Original Spud Date 2/24/2004	Surface Legal Location 013-031N-011W-C	East/West Distance (ft) 2,390.00	East/West Reference FWL	North/South Distance (ft) 725.00	North/South Reference FNL
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Original Hole, 1/31/2017 2:48:23 PM



OIL CONS. DIV DIST.
MAR 09 2017

Schematic - Proposed RANDLEMAN #1B

District NORTH	Field Name BLANCO MESAVERDE (PRORATED GAS)	API / UWI 3004531932	County SAN JUAN	State/Province NEW MEXICO
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