

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 17 2017

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

**Burlington Resources Oil & Gas Company LP**

3a. Address

**PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code)

**(505) 326-9700**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Surface**

**Unit N (SESW), 985' FSL & 1380' FWL, Sec. 14, T26N, R9W**

5. Lease Serial No.

**NM-03154**

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

**Ballard 14F**

9. API Well No.

**30-045-33910**

10. Field and Pool or Exploratory Area

**Basin Dakota**

11. Country or Parish, State

**San Juan**

**New Mexico**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

**TYPE OF SUBMISSION**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

**TYPE OF ACTION**

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other **Record C-Up**

**DK Completion Report**

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**SEE ATTACHED PAGE TWO**

**OIL CONS. DIV DIST. 3**

**MAR 01 2017**

**ACCEPTED FOR RECORD**

**FEB 24 2017**

**FARMINGTON FIELD OFFICE**  
BY: 

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**Dollie L. Busse**

Title **Regulatory Technician**

Signature 

Date

**2/9/2017**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

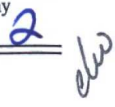
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

**NMOCD**



MAR 01 2017

Ballard 14F

API #30-045-33910

Page Two

**12/15/2007** Install frac valve assembly. PT csg & frac valve assembly to 6600#. Test-OK.

**12/19/2007** RU & RIH w/3 1/8" SF perf guns, .34" diam - 1SPF. Perf Dakota w/.34" diam.-1SPF @ 6417', 6421', 6422', 6424', 6426', 6428', 6430', 6432', 6516', 6518', 6520', 6522', 6524', 6526', 6528', 6530 = 16 holes; 2SPF @ 6606', 6608', 6610', 6616', 6618', 6620', 6626', 6628', 6630', 6632', 6634', 6646', 6648', 6652', 6654', 6660', 6664', 6666', 6668', 6670', 6672', 6674', 6676', 6682', 6684', 6686' = 52 holes. Total 68 holes. (**Frac Dakota 6417'-6686'**) RD WL. Pumped 10bbbls 2% KCL water. Acidized w/10bbbls 15% HCL acid. Frac w/85Q slickfoam w/25,000lbs of 20/40 Brady sand. Total N2 4,265,500SCF. Pumped 96bbbls foamed fluid flush. Flow back test. Start Flowback.

**12/27/2007** RIH w/3 3/4" gauge ring to 6330'. RIH w/4 1/2" CBP, set @ 6320'. Blow down well to Opsi, CBP held. RD Flowback & Frac Equip.

**1/24/2008** RU Basic 1524. ND WH. NU BOPE. PT BOPE. Test-OK. RU Flow back lines to flow back tank. RIH w/mill on 55jts tbg, 1650'.

**1/25/2008** RU air to tbg, circ thru mill. RD Air. Cont. to RIH w/tbg, tag up @ 6312'. Est circ w/air. DO CBP @ 6312'.

**1/28/2008** RIH w/tbg, tag up @ 6573'. DO to PBD @ 6708', circ clean.

**1/29/2008** Open well to Flow back tank. Tbg blew down, csg blew down. RU air to tbg, pressure up to 1500#, holding. Blow down pressure. POOH w/215jts tbg, lay down mill. RIH w/215jts 2 3/8", 4.7#, J-55 tbg set @ 6644' w/F-nipple @ 6643'. ND WH. NU BOPE.

**1/30/2008** Flow back well for 8 hrs. Flow test well. RD RR @ 15:00hrs on 1/30/2008.