Submit 1 Copy To Appropriate District			Form C-103
Office District I – (575) 393-6161	Deserve Minsuels and Nistanal Deserves		Revised July 18, 2013
625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-045-35747 5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE X
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.	
87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Waste Water Disposal Well			8. Well Number WDW #2
2. Name of Operator			9. OGRID Number 267595
Western Refining, Southwest, Inc.			
 Address of Operator #50 County Road 4990 (PO Box 159), Bloomfield, NM 87413 			10. Pool name or Wildcat SWD; Entrada
4. Well Location			SwD, Elittada
4. Well Location Unit Letter H : 2028 feet from the <u>North</u> line and <u>111'</u> feet from the <u>East</u> line			
Section 27 Township 29N Range 11W NMPM San Juan County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
5535' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A			
DOWNHOLE COMMINGLE			
OTHER: OTHER: X MIT, Kill Switch test & BH tests			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
proposed completion of recompletion.			
On 3/7/2017 Western Refining Southwest, Inc. performed bradenhead tests on the bradenhead and intermediate casing strings. Also performed a mechanical integrity test (MIT) on the 7"x4-1/2" annulus and packer to 500 psi – held for 30 min (with a 2 psi drop off after 30 mins). Also, performed a			
"kill switch" test on the injection pump which was set at 1200 psi – tested good. All tests passed and were witness by Monica Kueling with the NMOCD			
Aztec office. Ms. Kueling kept all charts and paperwork related to the tests. Ms. Kueling also authorized for water injection to begin on 3/7/2017.			
			OIL COMO THE
			OIL CONS. DIV DIST. 3
			MAR 1 3 2017
			101 L 0 2017
Spud Date: 8/15/20	16 Rig Release Da	9/9/2	016
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE			
Type or print name <u>John Thompson</u> E-mail address: <u>john@walsheng.net</u> PHONE: <u>505-320-1748</u>			
For State Use Only			
APPROVED BY: MOMICA UnilingTITLE Deputy Oild Gas DATE 3-22-17			
Conditions of Approval (if any):			