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Form 3160-5

FFR 2 8 2017 UNITED STATES

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

(February 2005) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Imington Field Office Bureau of Land Managements. Lease Serial No. N0-G-1310-1841 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. NMNM-135216A 1. Type of Well 8. Well Name and No. W Lybrook Unit 710H Oil Well Gas Well Other 2. Name of Operator 9. API Well No. WPX Energy Production, LLC 30-045-35803 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area PO Box 640 Aztec, NM 87410 505-333-1816 Lybrook Mancos W 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. Country or Parish, State SHL: 1961' FNL & 2464' FWL, Sec 13, T23N, R9W San Juan, NM BHL: 719' FNL & 2289' FEL, Sec 11 T23N, R9W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Production (Start/Resume) Water Shut-Off Acidize Deepen Notice of Intent Fracture Treat Alter Casing Reclamation Well Integrity Casing Repair New Construction Recomplete Other Subsequent Report Spud Surface Change Plans Plug and Abandon Temporarily Abandon Casing Convert to Final Abandonment Notice Water Disposal Plug Back Injection 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection of RECORD NOTE: MO-TE SET SURFACE MAR 06 2017 02/27/17- SPUD @ 10:45hrs. TD 12-1/4" Surface @ 337'. RU & run 15 jts 9 5/8" 36# J-55 ST&C csg, set @ 331.51', float collar @ 308.59' Pump 10 bbls FW spacer, dump 28.9 bbls (101 sxs) Type I-II cmt w/ 20% flyash @ 14.7 PPG into casing, drop plug & disp w/ 23.8 bbls H2O, bump plug @ 200 psi, circ 10 bbls good cmt to surface OIL CONS. DIV DIST. 3 Check float, float held, RD rig & closed-loop equipment MAR 1 3 2017 NOTE: WPX will MI to Install & test BOP at a later date. We will file another sundry at that time. 🛩 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo Permit Tech III Date 02/28/17 Signature SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject

lease which would entitle the applicant to conduct operations thereon.

Office