

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

Ken McQueen
Cabinet Secretary

Matthias Sayer
Deputy Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-4 or 3160-5 form.

Operator Signature Date: 4/13/17

Well information:

API WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/E
30-039-24896-00-00	ROSA UNIT	296	WPX ENERGY PRODUCTION, LLC	G	A	Rio Arriba	F	D	12	31	N	4	W

Application Type:

- ☐ P&A ☐ Drilling/Casing Change ☐ Location Change
- ☐ ☐ Recomplete/DHC (For hydraulic fracturing operations review EPA Underground injection control Guidance #84; Submit Gas Capture Plan form prior to spudding or initiating recompletion operations)
- ☒ Other: Temporary Abandonment

Conditions of Approval:

- WPX failed to comply with the following rules during T/A activity;
 - **19.15.5.11** by not conducting their activity in compliance with every term, condition and provision of their permit .
 - **19.15.7.14.A(1)(a)** by effecting a change of plans from those the division previously approved without obtaining the divisions approval.

****Please note the date on chart is incorrect should be 4-13-2017 not 4-13-2016**

NMOCD Approved by Signature

4-17-17
Date

APR 13 2017

Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office
Bureau of Land ManagementFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1230' FNL & 680' FWL Sec 12, T 31N, R4W

5. Lease Serial No.

NMSF 078887

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

NMMN 78407E

8. Well Name and No.

Rosa Unit #296

9. API Well No.

30-039-2489610. Field and Pool or Exploratory Area
Basin Fruitland Coal11. County or Parish, State
Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other amended MIT & TA Request
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX did not set CIBP as proposed previously of a setting depth @ 3835' & is requesting a TA status w/ new CIBP setting depth @ 3815'.

4/11/17- MIRU. 2-3/8" 4.7# J55 eue tbg on TOOH.

TIH w/ 4.5" csg scraper, tag LT 22' in on jt #119 @ 3743', rotate into liner, continue TIH to 3910' w/ no issues.

RIH w/ & set CIBP in 4.5" 10.5# csg @ 3815', POOH, SIW, RD WL, SDFN

4/12/17- TIH w/ 7" fullbore packer. bleed off pressure packer @ 3721', pressure test 4.5" LT @ 3743' & 4.5" csg down to CIBP@ 3815 to 570# for 15 min, 0 loss, bleed off pressure & release pkr. Circ & CO. Cont to TOOH w/ packer.

4/13/17-CIBP @ 3815' MIT csg to 580# & record on chart for 30 min, - Good test witnessed by John Durham (OSD). Had 0 leak off, bled of pressure. RD. SIW

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Signature

Title Permit Tech

Date 4/13/17

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OIL CONS. DIV DIST. 3

APR 14 2017

ACCEPTED FOR RECORD

APR 13 2017

FARMINGTON FIELD OFFICE

BY: William Tambekou



Well: Rosa Unit #296

API #: 30-039-24896

Producing Formation(s): FRT

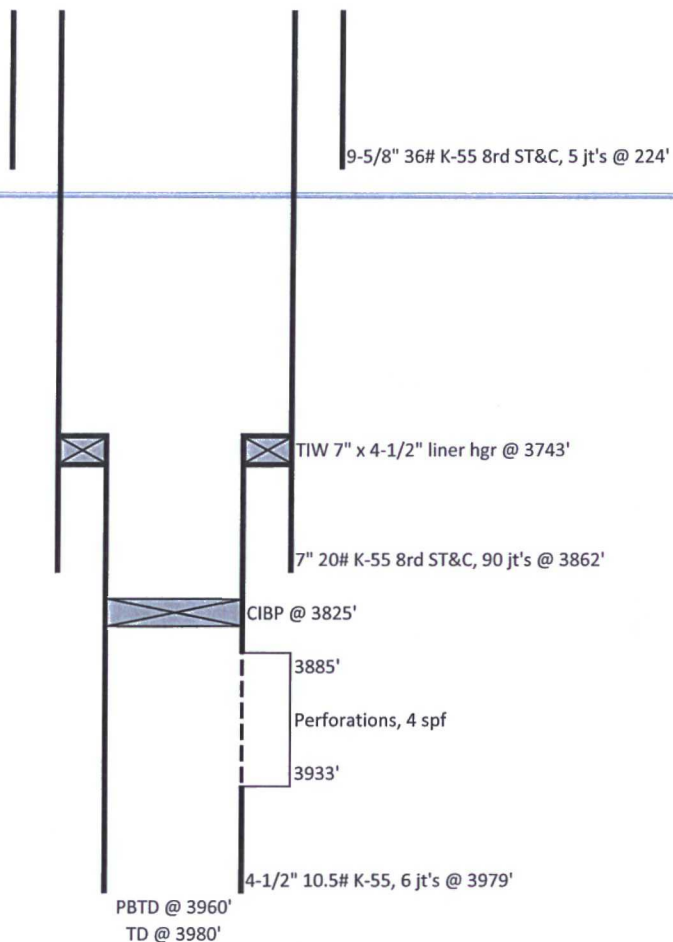
Location: 1230' FNL 680' FWL

NW/4 NW/4 Sec 12D T31N R4W

Elevation: 7001' GL

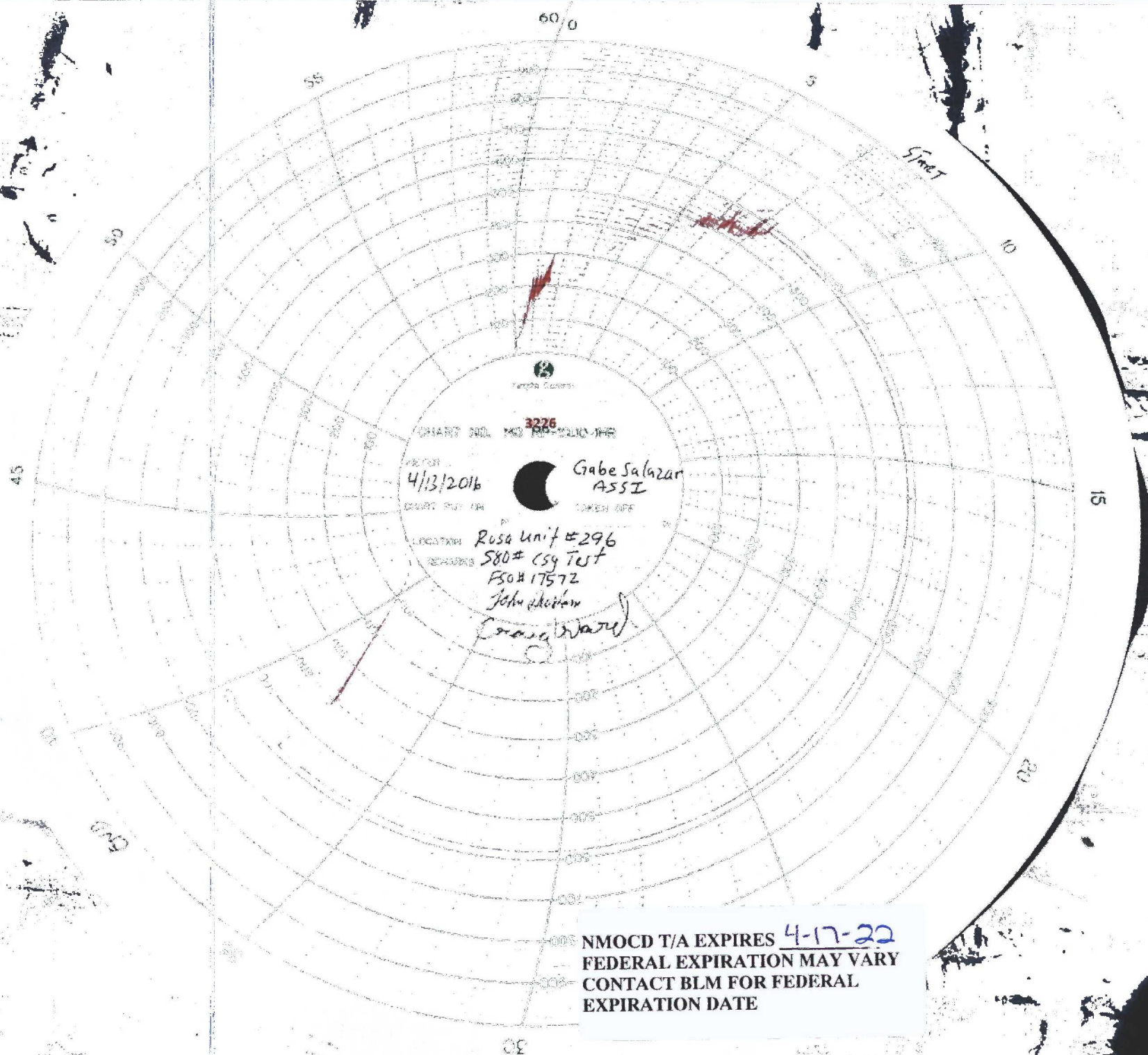
KB: 12'

Formation Tops	
Ojo Alamo	3346'
Kirtland	3478'
Fruitland	3797'
Pictured Cliffs	3940'



Hole Size	Casing	Cement	Top of Cement
12-1/4"	9-5/8" 36#	160 sx	surface
8-3/4"	7" 20#	810 sx	surface
6-1/4"	4-1/2" 10.5#	60 sx	n/a

Updated: STB 4/12/2017



NMOCD T/A EXPIRES 4-17-22
FEDERAL EXPIRATION MAY VARY
CONTACT BLM FOR FEDERAL
EXPIRATION DATE