

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-27566
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name San Juan 30-6 Unit
8. Well Number #432S
9. OGRID Number 14538
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Burlington Resources Oil Gas Company LP	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter I : 1665 feet from the South line and 800 feet from the East line Section 10 Township 30N Range 6W NMPM Rio Arriba County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6214' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics. A Closed Loop System will be utilized.

Notify NMOCD 24 hrs
prior to beginning
operations

Add inside plug from 3174-3074 to cover the Pictured Cliffs top

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christine Brock TITLE Regulatory Specialist DATE 4/5/17

Type or print name Christine Brock E-mail address: christine.brock@conocophillips.com PHONE: 505-326-9775
For State Use Only

APPROVED BY: Brandon Randall TITLE Deputy Oil & Gas Inspector, District #3 DATE 4/21/17
Conditions of Approval (if any): N

OIL CONS. DIV DIST. 3
APR 05 2017

4 dib

ConocoPhillips
SAN JUAN 30-6 UNIT 432S
Expense - P&A

Lat 36° 49' 27.588" N

Long 107° 26' 36.132" W

PROCEDURE

This project requires the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COP safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in WellView. **If there is pressure on the BH, contact the Wells Engineer.**
3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well as necessary. Ensure well is dead or on a vacuum.
4. TOOH w/ rod string and LD (per pertinent data sheet).
Size: 3/4" Set Depth: 3,143'
5. ND wellhead and NU BOPE. Pressure and function test BOP to 250 psi low and 1000 psi over SICP high to a maximum of 2000 psi held and charted for 10 minutes per COP Well Control Manual. PU and remove tubing hanger.
6. TOOH with tubing (per pertinent data sheet).
Tubing size: 2-3/8" 4.7# J-55 EUE Set Depth: 3,205' KB: 12'
7. PU 7" casing scraper and round trip as deep as possible above liner top at 2,786'.
8. PU 7" CR on tubing, and set at 2,736'. Pressure test tubing to 1000 psi. Sting out of CR. Load hole, and pressure test casing to 800 psi. If casing does not test, spot or tag subsequent plugs as appropriate. POOH with tubing.
9. RU wireline and run CBL with 500 psi on casing from CR at 2,736' to surface to identify TOC. Adjust plugs as necessary for new TOC. *Email log copy to Wells Engineer, Troy Salyers (BLM) at tsalyers@blm.gov, and Brandon Powell (NMOCD) at brandon.powell@state.nm.us upon completion of logging operations.*

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Class B mixed at 15.6 ppg with a 1.18 cf/sk yield.

10. Plug 1 - Fruitland, Ojo Alamo and Kirtland Formation Tops, 2211' - 2736', 111 Sacks Class B Cement

Mix 111 sx Class B cement and spot a balanced plug inside the casing to cover the Fruitland, Ojo Alamo and Kirtland tops. PUH.

11. Plug 2 - Nacimiento Formation Top, 965' - 1065', 29 Sacks Class B Cement

Mix 29 sx Class B cement and spot a balanced plug inside the casing to cover the Nacimiento top. PUH.

12. Plug 3 - Surface Plug, 0' - 282', 64 Sacks Class B Cement

Connect the pump line to the bradenhead valve and attempt to pressure test the BH annulus to 300 psi. Note the volume to load. If the BH annulus holds pressure, establish circulation out casing valve with water. Mix 64 sx Class B cement and spot balanced plug inside casing from 282' to surface, circulating good cement out casing valve. TOOH and LD tubing. SI well and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface, filling the casing and the BH annulus to surface. Shut well in and WOC.

13. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. RDMO.

District NORTH	Field Name BASIN (FRUITLAND COAL)	API / UWI 3003927566	County RIO ARRIBA	State/Province NEW MEXICO
Original Spud Date 3/18/2004	Surface Legal Location 010-030N-006W-I	East/West Distance (ft) 800.00	East/West Reference FEL	North/South Distance (ft) 1,665.00
North/South Reference FSL				

Original Hole, 2/10/2016 2:12:15 PM

Vertical schematic (actual)	MD (ftKB)	Formation Tops
Polished Rod; 22.00 ft	-6.2	
Pony Rod; 14.00 ft	12.1	
1; Surface; 9 5/8 in; 9.001 in; 12.0 ftKB; PU AND RIH W/ SAW TOOTH COLLAR, 5 JTS (218.9) 9-5/8" H-40 32.3# AND 3 CENTRALIZERS. SET @ 232.9' KB; 232.9 ftKB	14.1	
	15.7	
	29.5	
Tubing; 2 3/8 in; 4.70 lb/ft; J-55; 12.0 ftKB; 43.3 ftKB	43.3	
Tubing Pup Joint; 2 3/8 in; 4.70 lb/ft; J-55; 43.3 ftKB; 67.6 ftKB	67.6	
	232.0	
	232.9	
	240.2	
Tubing; 2 3/8 in; 4.70 lb/ft; J-55; 67.6 ftKB; 3,129.6 ftKB	1,015.1	NACIMIENTO
	2,261.2	OJO ALAMO
	2,369.1	KIRTLAND
	2,712.9	FRUITLAND
	2,780.5	
	2,761.5	
Top of Liner Hanger @ 2786'	2,786.1	
	2,793.0	
	2,804.8	
	2,805.8	
	2,810.0	
	2,817.9	
	2,846.1	
PERFD LINER @ 2847'-2890' 3/24/2004	2,847.1	
	2,889.1	
	2,969.5	
PERFD LINER @ 2970'-3056' 3/24/2004	2,970.1	
	3,054.8	
	3,055.4	
	3,076.1	
	3,097.4	
	3,124.0	PICTURED CL...
Seat Nipple; 2 3/8 in; 4.70 lb/ft; J-55; 3,129.6 ftKB; 3,130.7 ftKB	3,129.6	
Tubing Pup Joint; 2 3/8 in; 4.70 lb/ft; J-55; 3,130.7 ftKB; 3,147.1 ftKB	3,130.6	
Gas separator; 2 3/8 in; 4.70 lb/ft; J-55; 3,147.1 ftKB; 3,152.3 ftKB	3,143.7	
Tubing Pup Joint; 2 3/8 in; 4.70 lb/ft; J-55; 3,152.3 ftKB; 3,158.0 ftKB	3,147.0	
Purge Valve; 2 3/8 in; 4.70 lb/ft; J-55; 3,158.0 ftKB; 3,158.8 ftKB	3,152.2	
	3,158.1	
	3,158.8	
	3,204.1	
PBTD; 3,205.0	3,205.1	
	3,206.0	

District NORTH	Field Name BASIN (FRUITLAND COAL)	API / UWI 3003927566	County RIO ARRIBA	State/Province NEW MEXICO
Original Spud Date 3/18/2004	Surface Legal Location 010-030N-006W-I	East/West Distance (ft) 800.00	East/West Reference FEL	North/South Distance (ft) 1,665.00
				North/South Reference FSL

Original Hole, 1/1/2020 2:00:00 PM

Vertical schematic (actual)	MD (ftKB)	Formation Tops
1; Surface: 9 5/8 in; 9.001 in; 12.0 ftKB; PU AND RIH W/ SAW TOOTH COLLAR, 5 JTS (218.9') 9-5/8" H-40 32.3# AND 3 CENTRALIZERS. SET @ 232.9' KB; 232.9 ftKB	12.1 14.1 232.0	
Surface Casing Cement; 12.0-233.0; 3/18/2004; CEMENTING SURFACE - 162 SX (36.8 BBLs) TYPE III 3% CACL2 .25 PPS CELLOFLAKE 15.2 PPG 1.28 CUFT/SK - CIRC 17 BBLs TO SURFACE CEMENTING SURFACE - 162 SX (36.8 BBLs) TYPE III 3% CACL2 .25 PPS CELLOFLAKE 15.2 PPG 1.28 CUFT/SK - CIRC 19 BBLs TO SURFACE	232.9 240.2 282.2 964.9	
Plug 3; 12.0-282.0; 1/1/2020; MIX 64 SX CLASS B CEMENT AND SPOT A BALANCED PLUG INSIDE THE CASING	1,015.1	NACIMIENTO
Plug 2; 965.0-1,065.0; 1/1/2020; MIX 29 SX OF CLASS B CEMENT AND SPOT A BALANCED PLUG INSIDE OF THE CASING	1,065.0 2,211.0 2,261.2	OJO ALAMO
	2,369.1	KIRTLAND
	2,712.9	FRUITLAND
Plug 1; 2,211.0-2,736.0; 1/1/2020; MIX 111 SX OF CLASS B CEMENT AND SPOT A BALANCED PLUG INSIDE THE CASING	2,735.9 2,737.9 2,760.5	
2; Intermediate1; 7 in; 6.456 in; 12.0 ftKB; 65 JTS 7" 20# J-55 ST&C AND SET AT 2805.9' KB; 2,805.9 ftKB	2,761.5 2,786.1	
Intermediate Casing Cement; 12.0- 2,805.9; 3/21/2004; LEAD: 330 SKS (125 BBLs) PREM LITE W/ 3% CaCl, 0.25 PPS CELLOFLAKE, 5 PPS LCM, 0.4% FL-52 TAIL: 90 SKS (22 BBLs) TYPE III W/ 1% CaCl, 0.25 PPS CELLOFLAKE AND 0.2% FL-52 CIRC 31 BBLs CMT TO SURF, PLUG DOWN @ 11:30 RD CEMENTERS, CHANGE OVER TO 249 (COMPLETION)	2,793.0 2,804.8 2,805.8 2,810.0 2,817.9 2,846.1	
Cement Retainer: 2,736.0-2,738.0	2,847.1	
Top of Liner Hanger @ 2786'	2,889.1	
PERF'D LINER @ 2847'-2890' 3/24/2004	2,969.5	
PERF'D LINER @ 2970'-3056' 3/24/2004	2,970.1	
PERF'D LINER @ 3076'-3096' 3/24/2004	3,055.4 3,076.1 3,097.4	
PBTD: 3,205.0	3,124.0 3,204.1 3,205.1 3,206.0	PICTURED CLI...
3; Production1; 5 1/2 in; 0.000 in; 2,786.2 ftKB; RIG UP TO RUN LINER, RUN 12 JTS OF 5 1/2" 15.50# K-55, LT&C LINER TALLIED 411.08'. (RAN 2 3/8" TUBING INNER STRING TO CLEAN OUT WITH). (RAN PERFORATED JOINTS AND BLANK JOINTS AS PER PRODUCTION ENGINEER DIRECTION. DETAILS IN PIPE TALLY). (TOP OF LINER AT 2786', BOTTOM OF LINER AT 3205' KB.). PERF'D LINER @ 2847'-2890', 2970'- 3056', 3076'-3096' 3/24/2004. Liner Tally and Perforated depths do not match up. Liner components adjusted for per depths.; 3,205.0 ftKB		