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Form 3160-5  
(February 2005)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON Field Office  
Bureau of Land Management

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**WPX Energy Production, LLC**

3a. Address

**PO Box 640 Aztec, NM 87410**

3b. Phone No. (include area code)

**505-333-1816**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1475' FNL & 1220' FEL Sec 31, T 31N, R4W**

5. Lease Serial No.

**NMSF 078777**

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

**NMNM 78407E**

8. Well Name and No.

**Rosa Unit 601**

9. API Well No.

**30-030-30916**

10. Field and Pool or Exploratory Area

**Basin Mancos / Basin Dakota**

11. County or Parish, State

**Rio Arriba, NM**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>MIT &amp; TA Request</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

**WPX requests a one year TA status per the MIT pressure test and wellbore diagram attached.**

**4/10/17- MIRU. NUBOP, TOO H w/ 2-3/8" tbg, SDFN**

**4/11/17- Set CIBP @ 6875'**

**4/12/17- CIBP @ 6875', test 4.5" 11.6# P-110 csg to 590# & record on chart for 30 min, had 0 leak off, bleed off pressure**

**MIT witnessed by J. Durham w/ NMOGCD. Good test**

**OIL CONS. DIV DIST. 3**

**APR 14 2017**

**ACCEPTED FOR RECORD**

**APR 13 2017**

FARMINGTON FIELD OFFICE  
BY: *William Tambekou*

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

**Lacey Granillo**

Title **Permit Tech**

Signature

Date **4/13/17**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

# **ROSA UNIT #601** **BASIN MANCOS**

**Location:** 1475' FNL & 1220' FEL  
SE/4 NE/4 Section 31 (H), T31N, R4W  
Rio Arriba Co., NM  
**Elevation:** 6963' GR  
**API:** 30-039-30916

Spud Date 09/13/2010  
Completed 08/23/2011  
ID'd:  
Mancos 05/26/2011  
Dakota 05/05/2011  
Plug Back DK 10/24/13

## **Tops                      Depth**

Ojo Alamo	3209'
Kirtland	3325'
Pictured Cliffs	3786'
Cliff House	6000'
Point Lookout	6217'
Mancos	6738'
Graneros	8328'
Dakota	8467'

MC 5th: 6925'-7025' (33, .34" holes) Frac w/7500#  
100 mesh PSA followed w/99,900# 30/70 PSA

MC 4th: 7470'-7630' (39, .34" holes) Frac w/ 7500#  
100 mesh Ottawa followed w/139,400# 40/70  
Ottawa

MC 3rd: 7705'-7855' (42, .34" holes) Frac w/ 7660#  
100 mesh followed w/130,050# 30/70 PSA

MC 2nd: 7985'-8095' ( 36, .34" holes) Frac  
w/7640# 100 mesh followed w/61,545# 30/50  
Ottawa

MC 1st: 8280'-8320' (27, .34" holes) Frac w/5200#  
100 mesh followed w/80,200# 30/50 uniman sand

Dakota 3rd: 8395'-8430' (24, .34" holes)  
No stimulation – pressured out @6950#

Dakota 2nd: 8468'-8540' (48, .34" holes) Frac  
w/4961# 100 mesh sand followed w/101,529# 40/70  
Ottawa sand

Dakota 1st stage: 8683'-8722' (27, .34" holes)  
No stimulation

← 8 jts of 10-3/4", 40.5#, J-55, ST&C csg.  
Set @ 353'  
Hole Size: 14-3/4"

← 96 jts of 7-5/8", 26.4#, J-55, LT&C csg. Set @  
4262'.  
Hole Size: 9-7/8"

CIBP SET @ 6875'

← 218 jts of 4-1/2", 11.6#, P-110, LT&C csg.  
Landed @ 8805'. Float collar @ 8779'.  
Marker jt @ 6230'  
Hole Size: 6-3/4"

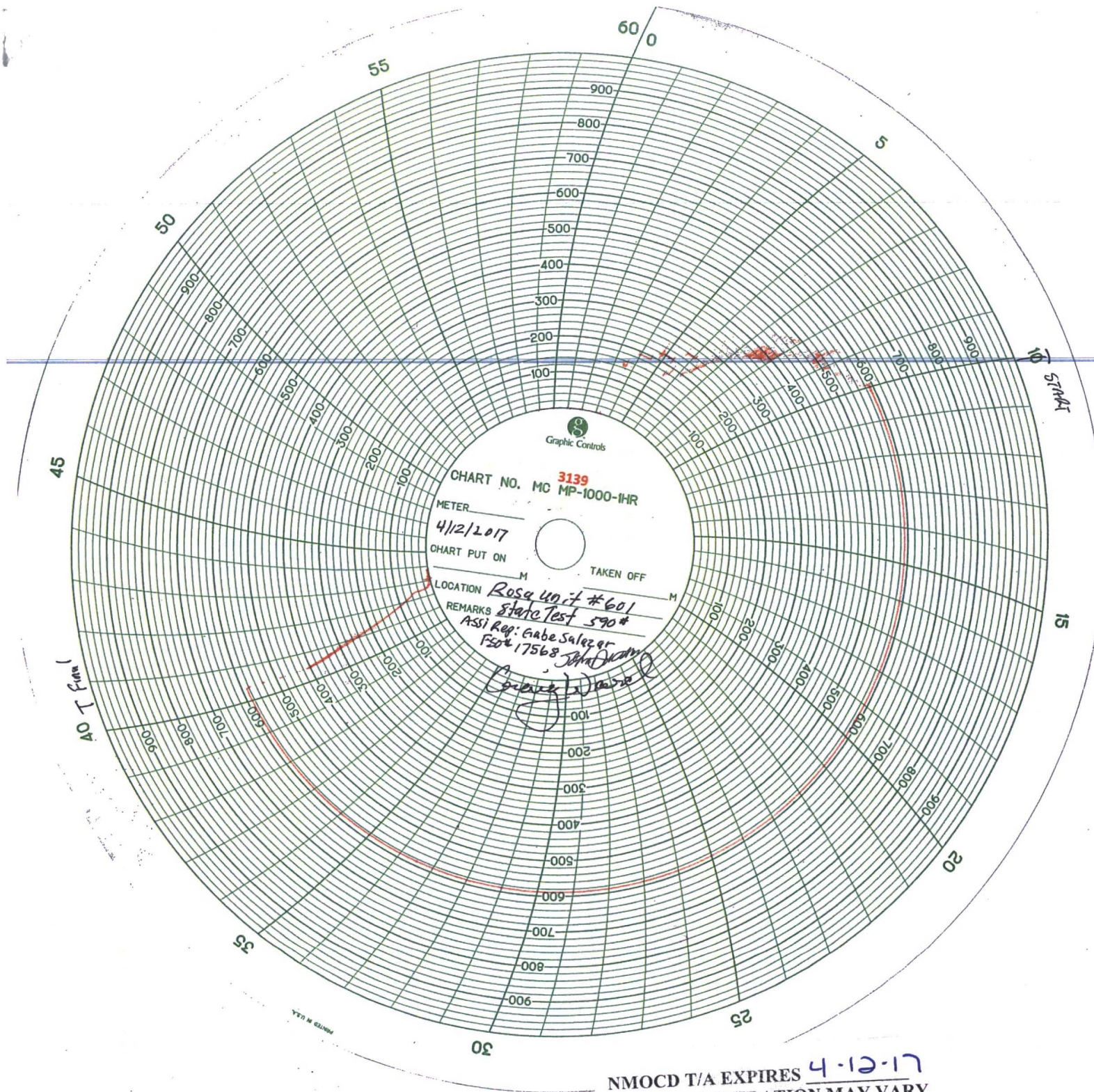
CIBP SET @ 8348'

CIBP left in hole @ 8630'  
CIBP left in hole @ 8660'

TD @ 8807'  
PBTD @ 8610'

HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP
14-3/4"	10-3/4"	290 sx	522 cu.ft.	Surface
9-7/8"	7-5/8"	750 sx	1866 cu.ft.	Surface
6-3/4"	4-1/2"	615 sx	861cu.ft.	4450' (CBL)





NMOC T/A EXPIRES 4-12-17  
FEDERAL EXPIRATION MAY VARY  
CONTACT BLM FOR FEDERAL  
EXPIRATION DATE