

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-07937

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

FEE

7. Lease Name or Unit Agreement Name

Dallabetta

8. Well Number 1

9. OGRID Number

14538

10. Pool name or Wildcat

Fulcher Kutz Pictured Cliffs

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other P&A

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter N : 330 feet from the South line and 1650 feet from the West line

Section 20 Township 29N Range 11W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5409' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well was P&A'd on 3/21/2017 per the attached notifications and report.

OIL CONS. DIV DIST. 3

MAR 29 2017

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/ocd

Spud Date:

; Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Dollie L. Busse

TITLE

Regulatory Technician

DATE

3/28/2017

Type or print name Dollie L. Busse E-mail address:

dollie.l.busse@conocophillips.com

PHONE: 505-324-6104

For State Use Only

APPROVED BY:

Branch Randall

TITLE

Deputy Oil & Gas Inspector,
District #3

DATE

3/31/17

Conditions of Approval (if any):

AV

4 elw

Dallabetta 1 (3004507937)

P&A Sundry

Page Two

3/13/2017 – Contacted Brandon Powell/OCD to request permission to bypass the CBL due to the slimhole 3 ½" inside 5 ½" csg w/cmt circulated to surface and the 2-hr build-up on the BH since there's no way to plumb in a gauge. Verbal OK. Concrete was discovered between the 15 ½" conductor; Brandon asked that we dig out from the WH to identify the extent of the concrete. TOC @ 1256' using 70% efficiency on 1.0 cf/sk yld for 25sx. Will pump Plug 1 (1464'-1333') w/8sx including 50' excess.

3/16/2017 – Contacted B. Powell/OCD. Broke connections on 8 5/8" & 15 ½" csg valves; both were full of cmt. Propose perf'ing @ 374' & attempt to establish circulation. If successful, pump the plug per procedure. If unsuccessful, contact OCD & split the plugs. Verbal OK.

3/20/2017 – Contacted B. Powell/OCD re reducing excess from 100% to 0%. OCD agreed to 50% excess unless well pressures up; then stop as long as capacity if reached.



Dallabetta #1
30-045-07937

P.O. Box 1979, Farmington, NM 87499
(505) 325-2627

Well Plugging Report

Cement Summary

Plug #1 - with CIBP at 1464' spot 12 sxs (14.16 cf) Class B cement from 1464' to 1189' to cover the Pictured Cliffs and Fruitland tops.

Plug #2 - with squeeze holes at 374' and CR at 324' and spot 74 sxs (87.32 cf) Class B cement from 374' to 274' with 69 sxs in annulus, 2 sxs below CR, and 2 sxs above CR to cover the Kirtland top.

Plug #3 - with squeeze holes at 252' and CR at 202' spot 75 sxs (88.5 cf) Class B cement from 252' to 102' with 69 sxs in annulus, 2 sxs below CR and 4 sxs above CR to cover the Ojo Alamo top.

Plug #4 - with squeeze holes at 92' spot 131 sxs (154.58 cf) Class B cement from 92' to surface with 126 sxs in annulus, and 5 sxs in 3-1/2" casing to cover the surface.

Plug #5 - with 30 sxs Class B cement top off casings and install P&A Marker.

Work Detail

Date	Activity
03/14/2017	<p>Rode rig and equipment to location. Held safety meeting. Spot in and RU. Check well pressure: 3 1/2" csg.-35 psi, 5 1/2" csg.-0 psi. RU A-plus valves and relief lines, unable to blow well down due to leak on wellhead. Note: this well had coil tubing. RU WSI 3-1/2" valve. RU A Plus WL. Round trip 3 1/2" gauge ring to 1470'. RIH and set 3-1/2" CIBP @ 1464'. RD WL. RD WSI 3 1/2" valve. RU A-Plus wellhead and companion flange. NU BOP. PU and tally 47 jnts of 1-1/4" EUE tbg with 10' sub to 1464'. Establish circulation w/ 14 bbls of water. Attempt to P/T casing to 800#, bled down to 600#; wellhead leak. No test. Spot Plug #1. TOOH and LD 23 jnts with EOT at 752'. SI Well. SDFD.</p>
03/15/2017	<p>Travel to location. Held safety meeting. Check well pressures: tubing, 5 1/2" casing and 3 1/2" casing 0 psi. Open well. Function test BOP. TIH and tag Plug #1 at 1199'. TOOH and LD tubing. Dig out wellhead and attempt to find 15 1/2" conductor; unable to find. Note: COP request to dig out with hydrovac truck due to gas lines around wellhead. ND BOP. RD wellhead and NU 3-1/2" master valve. Spot in Riley's Hydrovac truck. Start vacuuming around wellhead and found 15 1/2" conductor; continue to vacuum around wellhead. RD Riley's Hydrovac truck. SI Well. SDFD.</p>
03/16/2017	<p>Travel to loc. Held safety meeting. Check well pressures: 3- 1/2" csg-0 psi, 5-1/2" csg-0 psi. Dig and clean out around wellhead. Found cement in 15-1/2" conductor. No circulation. RU A-plus WL. RIH and perforate 4 holes at 374'. RU pump to 3 1/2" csg. Establish rate of 3 BPM @600#. Pumped 60 BBLs total while monitoring around wellhead and 15- 1/2" conductor. No circulation.</p>



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(505) 325-2627

Well Plugging Report

3/16/2017 continued	Wait on orders. NMOCD approved to set inside/outside plug with no access out the 5- 1/2" casing and leave 50' above CR. A Plus WL RIH and set 3-1/2" CR at 324'. POOH. RD WL. Spot Plug #2. SI Well. SDFD.
03/17/2017	Travel to location. Held safety meeting. Check well pressures: 3- 1/2" and 5- 1/2" casings 0 psi. Open well. RU A-plus WL. RIH and tag Plug #2 @ 256'. RIH and perforate 4 holes at 252'. RU pump to casing and establish rate of 1.5 bpm at 1000#. Pumped 40 bbls water; no circulation out 5- 1/2" casing or around wellhead. Note: Jim Morris with MVCI got approval to do inside/ outside plug with no excess outside and displace to 100'. RIH with 3- 1/2" CR and set at 202'. POOH. RD WL. Spot Plug #3. SI Well. SDFD.
03/20/2017	Travel to location. Held safety meeting. Check well pressures: 3- 1/2" casing 0 PSI, and 5- 1/2" casing 0 PSI. Open well. RU A-plus WL. RIH and tag TOC @ 102'. Note: Jim Morris with MVCI got approval to perforate at 92'. RIH and perforate 4 holes at 92'. Established rate of 2 -1/2 BPM at 300#. No circulation around wellhead or casing. Wait on orders. NMOCD request to pump 50% excess outside casing and top off casing with CR. RD WL. Spot Plug #4. SI Well. SDFD.
3/21/2017	Travel to location. Held safety meeting. Check well pressures: 3-1/2" casing and 5-1/2" casing 0 PSI. Open well. Found cement at surface in 3-1/2" casing. ND master valve. Cement in 3-1/2" casing. WOO. J. Morris, COPC representative, approved to cut off wellhead. Spot in backhoe. Dig out wellhead. Found cement behind 15-1/2" conductor. Cut off wellhead on 8-5/8" casing per J. Morris. Found TOC at surface in 3-1/2" casing and 3' down in 5-1/2" casing. Spot Plug #5 and set P&A Marker. RD and MOL.

Jim Morris, COPC representative, was on location.