

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNMO10989

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
ISEC9208. Well Name and No.  
HUBBARD LS 39. API Well No.  
30-045-20674-00-S110. Field and Pool or Exploratory Area  
BLANCO PICTURED CLIFFS11. County or Parish, State  
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP AMERICA PRODUCTION COMPANY

Contact: TOYA COLVIN

Email: Toya.Colvin@bp.com

3a. Address

501 WESTLAKE PARK BLVD. THREE ELDRIGE PLACE  
HOUSTON, TX 77079

3b. Phone No. (include area code)

Ph: 281-892-5369

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 30 T32N R11W SESE 1100FSL 0800FEL  
36.951920 N Lat, 108.022170 W Lon

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see the attached P&amp;A operations performed February 2017.

ISEC920

OIL CONS. DIV DIST. 3  
MAR 30 2017

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #369119 verified by the BLM Well Information System

For BP AMERICA PRODUCTION COMPANY, sent to the Farmington

Committed to AFMSS for processing by ABDELGADIR ELMADANI on 03/28/2017 (17AE0101SE)

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 03/08/2017

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

ABDELGADIR ELMANDANI  
Title PETROLEUM ENGINEER

Date 03/28/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

NMOCDAV

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BP America Production Company  
**Hubbard LS #3**

March 8, 2017  
Page 1 of 1

1100' FSL and 800' FEL, Section 30, T-32-N, R-11-W  
San Juan County, NM  
API #30-045-20674

## **Plug and Abandonment Report**

### **Plug and Abandonment Summary: February 2017**

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**02/21/17- 02/22/2017-** RODE RIG AND EQUIPMENT TO LOCATION, LO/TO, MIX AND PUMP 9.5 BBLS. OF CMT SLURRY(45 SKS 53.1 CU. FT.) F/3280'-2159', DISPLACE WITH 12 BBLS OF FLUID, WOC FOR 4 HOURS, RU WIRELINE, RIH AND TAG TOP OF CMT AT 2159'. PERFORATE CSG AT 1448' 3 SPF. PUMP 9.5 BBLS OF CMT F/1448'-1248' DISPLACE WITH 6.2 BBLS, WOC 4 HOURS, PERFORATE AT 178'. RD WIRELINE. TAG TOP OF CEMENT AT 700'. SECURE WELL.

**02/23/2017-** CEMENT SURFACE PLUG: PUMP 1 BBL AHEAD, FROM 178'- SURFACE PUMP 12 BBLS OF CEMENT (57 SKSW 67.26 CU.FT.) 12.66 PPG, CIRCULATE OUT CMT OUT OF BRADEN HEAD, CEMENT EQUALIZED AT SURFACE, CUT OFF WELLHEAD, INSTALL DRY HOLE MARKER. RD/MOL



**Hubbard LS 003**  
PC  
API # 30-045-20674  
Unit P - Sec. 30 - T32N - R11W  
San Juan, NM

#### Formation Tops

Ojo Alamo	1348
Kirtland	1398
Fruitland	2713
Pictured Cliffs	3163

#### Deviation Survey

Depth	Inclination
1047	0.25
1892	0.75
2458	0.75
3022	0.75
3295	1.00

#### Pictured Cliffs Perforations

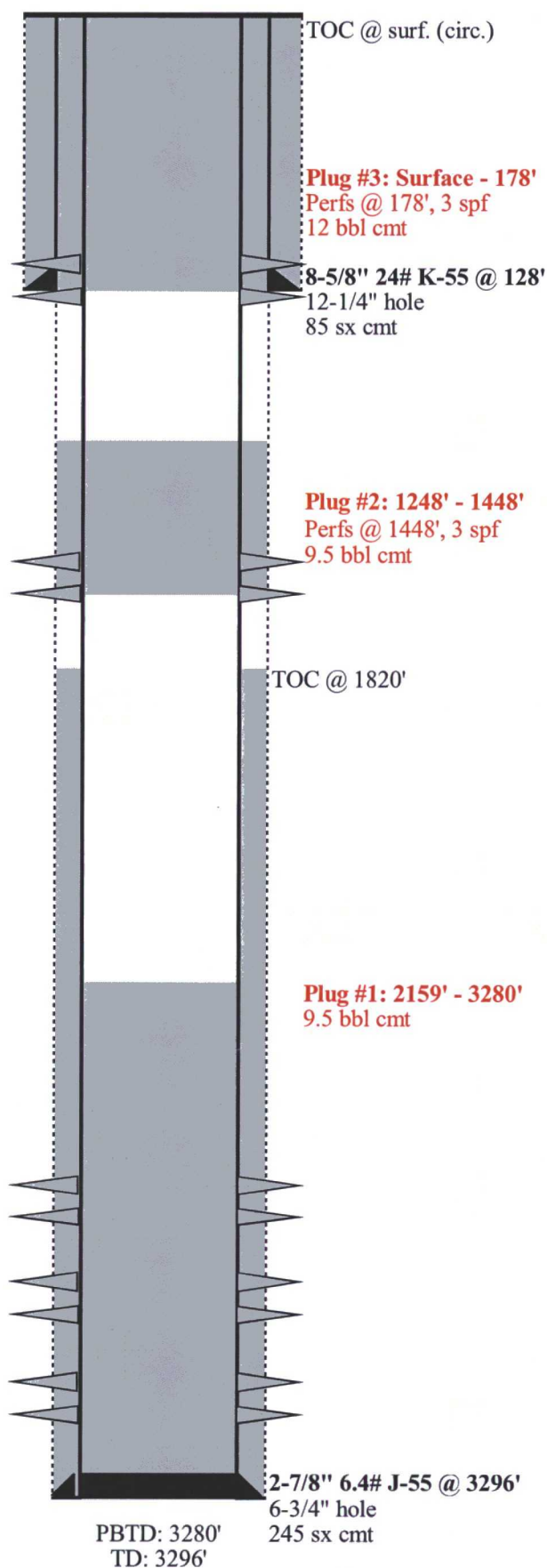
3164' - 3170'	4 spf
3188' - 3200'	4 spf
3216' - 3222'	4 spf
3234' - 3240'	4 spf

Frac'd w/ 36k# sand & 36k gal wtr

#### History

8/26/1970 Spudded well. Completed in the PC.

GL: 6530'



Updated: