Submit 1 Copy To Appropriate District Office	State of New Me		Form C-103
District I - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	ıral Resources	Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-045-26013
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		5. Indicate Type of Lease  STATE ☐ FEE ☒
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8'	7505	6. State Oil & Gas Lease No.
87505 SUNDRY NOTI	ICES AND REPORTS ON WELLS	3	7. Lease Name or Unit Agreement Name
A company of the second of the	SALS TO DRILL OR TO DEEPEN OR PL CATION FOR PERMIT" (FORM C-101) FO		Lagner Gas Com D
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well 🛛 Other		Leeper Gas Com D  8. Well Number
			1Y
2. Name of Operator BP America Production Company	OIL CONS. DI	V DICT -	9. OGRID Number 000778
3. Address of Operator			10. Pool name or Wildcat
737 North Eldridge Pkwy, 12.181A Houston, TX 77079	MAR 2 0	2017	Basin Fruitland Coal
4. Well Location	1500 6 6 6 4	1. 1 040 6	C d W . P
Unit Letter_L_: Section 34	1500 feet from the South_ Township 32N Rang		
Section 54	11. Elevation (Show whether DR)		
KRAMES OF STREET AND STREET	583	8'	
12. Check A	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data
NOTICE OF IN	TENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON ☐	REMEDIAL WOR	K ☐ ALTERING CASING ☐
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS  MULTIPLE COMPL	COMMENCE DRI	
DOWNHOLE COMMINGLE	MOETIFEE COMPE	CASING/CLIVILIN	
CLOSED-LOOP SYSTEM OTHER: Deepen-DHC PC		OTHER:	П
			d give pertinent dates, including estimated date
of starting any proposed wo	ork). SEE RULE 19.15.7.14 NMAC		mpletions: Attach wellbore diagram of
proposed completion or rec	ompletion.		
BP requests to deepen the subject	well and run a new liner. No addi	tional perforations	will be added to the well.
As required by the NMOCD, BP r	equests to downhole commingle v	vith the Blanco Pic	tured Cliffs formation in the subject well.
Production is proposed to be allocated			•
The Basin Fruitland Coal (71629)	& Blanco Pictured Cliffs (72359)	are Pre-Approved	Pools for Downhole Commingling per
NMOCD Case No.12346; Order N	o. R-11363 effective 04/26/2000. T	The owners in the B	Basin Fruitland Coal and Blanco Pictured
Cliffs formations are different; the	refore notification is required an	d has been sent by	certified mail. Please see Land Letter.
Commingling production downhol production.	e in the subject well from the pro	posed pools will no	ot reduce the value of the total remaining
Please see the attached procedure	including wellhore diagrams & C	102 plat	
File amended C-10			22000
			U 11170
Spud Date: 08/08/198	Rig Release D	rate:	
	DHC	#3960	e AZ
I hereby certify that the information	above is true and complete to the be	est of my knowledge	e and belief.
SIGNATURE OUC CO	TITLE Reg	ulatory Analyst	DATE <u>3/16/2017</u>
Type or print name Toya Colve For State Use Only	inE-mail address:T	oya.Colvin@bp.cor	<u>n</u> PHONE: <u>281-892-5369</u>
			1
APPROVED BY: Conditions of Approval (if any):	TITLE GEO	LOGIST DISTRI	CT #3 DATE 3/20/2017

MAR 2 0 2017

API # 30-045-26013-00 Location: L SEC. 34, T32N, R10W San Juan County, New Mexico

# Reason/Background for Job

The Leeper GC D 001Y was drilled and completed in the Fruitland coal in 1984. In order to maximize production by providing a "sump" from which to pump the liquids from the reservoir and ensuring the fluid level in the well stays below the coal seams, it is proposed to deepen the well beyond PBTD and run a new liner. The current perforations will continue to be the only source of production in the well.

# **Basic Job Procedure**

- 1. Pull tubing
- 2. Deepen to TD of 2820'
  - i. Mud loggers will be on site
- 3. Run liner and set liner hanger at 2660'
- 4. Run tubing
- 5. Run rods & pump
- 6. Return well to production

MAR 2 0 2011



## Leeper GC D 001Y

Fruitland Coal API #30-045-26013

Unit L - Sec 34 - T32N - R10W San Juan County, New Mexico

## **Deviation Survey**

Depth	Inclination
518	0.50
1064	0.50
1540	0.50
2650	0.75

#### **Formation Tops**

Ojo Alamo	1247
Farmington Sand	1280
Kirtland-Fruitland	1807

## **Fruitland Perforations**

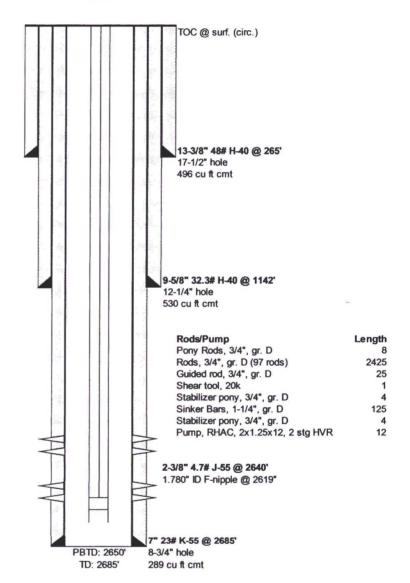
Tratagna i onoragon	
2387' - 2394'	4 jspf, 0.410"
2396' - 2400'	4 jspf, 0.410"
2402' - 2410'	4 jspf, 0.410"
Frac'd w/ 25k# 20/40 B	rady & 255 bbl foam

2608' - 2640'

12 jspf, 0.75"

Frac'd w/ 450k# 12/20 Brady & 226k gal 40#/50# XL gel

KB 14'



# **Proposed WBD**



#### Leeper GC D 001Y

Fruitland Coal API #30-045-26013

Unit L - Sec 34 - T32N - R10W San Juan County, New Mexico

## **Deviation Survey**

0
0
0
5

#### **Formation Tops**

Ojo Alamo	1247
Farmington Sand	1280
Kirtland-Fruitland	1807

## **Fruitland Perforations**

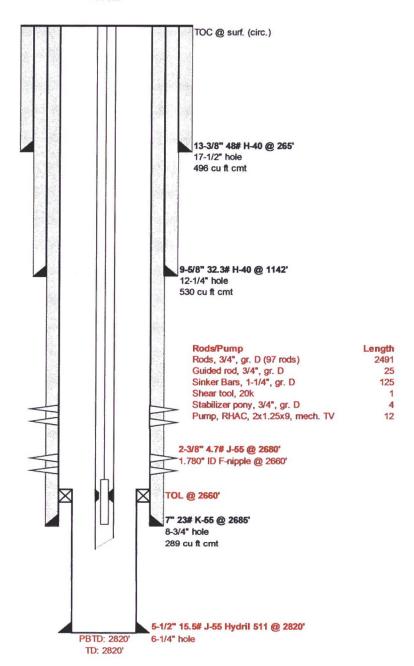
2387' - 2394'	4 jspf, 0.410"
2396' - 2400'	4 jspf, 0.410"
2402' - 2410'	4 jspf, 0.410"
Frac'd w/ 25k# 20/40	Brady & 255 hbl fnam

2608' - 2640'

12 jspf, 0.75"

Frac'd w/ 450k# 12/20 Brady & 226k gal 40#/50# XL gel

GL: 5838' 14' KB



District I 1625 N. French Dr., Hobbs, NM 88240 State of New Mexico

MAR 2 0 2017

Form C-102

**District II** 

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

Revised July 16, 2010 Submit one copy to appropriate

District III

1220 South St. Francis Dr.

District Office

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

Santa Fe, NM 87505

1220 S. St. Francis Dr., Santa Fe, NM 87505

1301 W. Grand Avenue, Artesia, NM 88210

☐ AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

71620			
71629 Basin Fruitla		and Coal	
	<sup>6</sup> Well Number		
	1Y <sup>9</sup> Elevation		
BP America Production Company			
	Leeper 8 Ope	1 2	

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	34	32N	10W		1500	South	840	West	San Juan
			11 Bc	ottom Ho	le Location I	f Different From	m Surface	-	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres	13 Joint of	r Infill 14 C	onsolidation	Code 15 Or	der No.				
320									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

17 OPERATOR CERTIL  I hereby certify that the information contained h  to the best of my knowledge and belief, and that	
	herein is true and complete
to the best of my knowledge and belief, and that	-
	this organization either
owns a working interest or unleased mineral inte	erest in the land including
the proposed bottom hole location or has a right	nt to drill this well at this
location pursuant to a contract with an owner of	f such a mineral or working
interest, or to a voluntary pooling agreement or	a compulsory pooling
order heretofore entered by the division.	
Signature Coli	3/14/2017 Date
Toya Colvin Printed Name	
Toya.Colvin@bp.com E-mail Address	
18SURVEYOR CERTII	
plat was plotted from field notes of	factual surveys
840' made by me or under my supervision	on, and that the
same is true and correct to the best	of my belief.
	dy my comp.
Date of Survey	
Signature and Seal of Professional Survey	vor:
Previously Filed	i
Certificate Number	

District I 1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department AR 2 0 2017

Form C-102 Revised July 16, 2010

Submit one copy to appropriate

District Office

1220 South St. Francis Dr.

OIL CONSERVATION DIVISION

Santa Fe, NM 87505

☐ AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Numbe	er				
30-045-260	30-045-26013 72359 Blanco Picture		Cliffs		
<sup>4</sup> Property Code		<sup>5</sup> Property Name			
000792		1Y			
<sup>7</sup> OGRID No.		<sup>9</sup> Elevation			
000778		5838			

<sup>10</sup> Surface Location

Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
34	32N	10W		1500	South	840	West	San Juan
		11 Bc	ottom Ho	le Location I	f Different From	m Surface		
Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
13 Joint of	r Infill 14 C	onsolidation	Code 15 Or	der No.				
			- 1					
	34 Section	34 32N  Section Township	34 32N 10W  11 Bo  Section Township Range	34         32N         10W           11 Bottom Ho           Section Township         Range         Lot Idn	34 32N 10W 1500  11 Bottom Hole Location I  Section Township Range Lot Idn Feet from the	34 32N 10W 1500 South  11 Bottom Hole Location If Different From Section Township Range Lot Idn Feet from the North/South line	34 32N 10W 1500 South 840  11 Bottom Hole Location If Different From Surface  Section Township Range Lot Idn Feet from the North/South line Feet from the	34 32N 10W 1500 South 840 West  11 Bottom Hole Location If Different From Surface  Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16		17 OPERATOR CERTIFICATION
95		I hereby certify that the information contained herein is true and complete
		to the best of my knowledge and belief, and that this organization either
		owns a working interest or unleased mineral interest in the land including
		the proposed bottom hole location or has a right to drill this well at this
		location pursuant to a contract with an owner of such a mineral or working
		interest, or to a voluntary pooling agreement or a compulsory pooling
		order heretofore entered by the division.
		Signature 3/16/2017  Date  Toya Colvin Printed Name
		Toya.Colvin@bp.com E-mail Address
840'		18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
		Date of Survey
		Signature and Seal of Professional Surveyor:
1500'		Previously Filed
		Certificate Number

MAR 2 0 2017

BP America Production Co. Lower 48 Onshore

> Craig T. Ferguson craig.ferguson@bp.com 281-892-5743 (direct)

> E3, 12.173B 737 N. Eldridge Parkway Houston, Texas 77079

March 14, 2017

BP America Production Company 737 N. Eldridge Parkway Houston, TX 77079

RE:

Commingle Request

API # 30-045-26013-(FC) SW Section 34-T32N-R10W San Juan County, NM

## Hello:

On behalf of BP America Production Company ("BP"), operator of the Leeper GC D 1Y (FC) located in an irregular section containing 309.02 acre non-standard unit defined as all of W/2 Section 34 T32N R10W, San Juan County, NM. I have reviewed BP's division order records and other title records concerning the above reference well and determined the following WI interest for the Fruitland Coal and Pictured Cliffs formations:

Company	$\underline{\mathbf{w}}$
BP America Production Cos.	96.844864%
WPC Oil and Gas LP	1.340933%
Southland Royalty Company LLC	1.814203%
	100.000000%

The Leeper GC D 1Y - FC consists of one (1) Federal leases: SF-078604-A, 109.02 Acres, 1/8<sup>th</sup> Royalty

Please contact me at 281.892.5743 if you have any questions concerning this topic.

Sincerely,

Craig T. Ferguson Sr. Land Negotiator

Maig T. Fuzuam

<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> </ul>	A. Signature	☐ Agent ☐ Addressee
Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name)	C. Date of Delivery
Article Addressed to:	D. Is delivery address different from	
WPC oil ? Gas		_
8100 Lomo Alto No 125		
Dallas, Tk 75225-5897		
9590 9402 1758 6074 6890 54	3. Service Type  Adult Signature  Adult Signature Restricted Delivery  Certified Mail®  Certified Mail Restricted Delivery  Collect on Delivery  Collect on Delivery Restricted Delivery	☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricte Delivery☐ Return Receipt for Merchandise☐ Signature Confirmation™
7008 1140 0001 9414 8555	A B Anil	☐ Signature Confirmation Restricted Delivery
PS Form 3811. July 2015 PSN 7530-02-000-9053		Oomestic Return Receipt
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON I	DELIVERY
Complete items 1, 2, and 3.	A. Signature	
Print your name and address on the reverse so that we can return the card to you.	X	☐ Agent ☐ Addresse
Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name)	C. Date of Delivery
1. Article Addressed to:	D. Is delivery address different from	
	If YES, enter delivery address b	pelow: No
Southland Royalty		
400 West 745 St.		
Southland Royalty 400 West 744 St. Fort Worth, TX 76102		
400 West 745 St.	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery	
400 West 745 St.	□ Adult Signature     □ Adult Signature Restricted Delivery     □ Certified Mail®     □ Certified Mail Restricted Delivery	<ul> <li>□ Registered Mail ™</li> <li>□ Registered Mail Restricted Delivery</li> <li>□ Return Receipt for</li> </ul>
400 West 742 St. Fort Worth, TX 76102	□ Adult Signature     □ Adult Signature Restricted Delivery     □ Certified Mail®     □ Certified Mail Restricted Delivery     □ Collect on Delivery     □ Collect on Delivery Restricted Delivery	☐ Registered Mail™ ☐ Registered Mail Restricte ☐ Delivery