

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-29227</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Burnham Gas Com B</b>
8. Well Number <b>1</b>
9. OGRID Number <b>000778</b>
10. Pool name or Wildcat <b>West Kutz Pictured Cliffs</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
**BP America Production Company**

3. Address of Operator  
**737 North Eldridge Pkwy, 12.181A  
Houston, TX 77079**

4. Well Location  
Unit Letter **M** : **850** feet from the **South** line and **1190** feet from the **West** line  
Section **12** Township **29N** Range **13W** NMPM County **San Juan**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**5476'**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see the attached P&A operations performed on the subject well March 2017.

Spud Date: **12/08/1995**

Rig R:

Approved for plugging of wellbore only.  
Liability under bond is retained pending  
Receipt of C-103 (Subsequent Report of Well  
Plugging) which may be found @ OCD web  
page under forms  
[www.emnrd.state.us/ocd](http://www.emnrd.state.us/ocd)

OIL CONS. DIV DIST. 3  
APR 18 2017

I hereby certify that the information above is true and complete

SIGNATURE **Toya Colvin** TITLE **Regulatory Analyst** DATE **4/17/2017**

Type or print name **Toya Colvin** E-mail address **Toya.Colvin@ls.dns** PHONE: **281-892-5369**  
**For State Use Only** Deputy Oil & Gas Inspector, District #3

APPROVED BY: **Bob Bell** TITLE **N** DATE **4/21/17**  
Conditions of Approval (if any):

BP AMERICA  
PRODUCTION  
COMPANY

Name: Burnham GC B 1  
API:30-045-29227

## Well Plugging Report

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03/28/2017

Traveled to Burnham Gas B1. Service equipment. Held JSEA. Verify and check LO/TO.  
Spot rig in and RU. Check well pressures: tubing 0#, casing 10# and BH 5#.  
Layout relief lines to pit and blow well down. X-over to rod tools.  
PU on rods and unseat pump. LD polish rod. LD 1 2' pony rod, 1 8' pony rod, 29 guided 3/4" rods, 27 non-guided rods and LD top hold down.  
ND wellhead. NU BOP. Shell test low 250 PSI high 1500 PSI. RU floor and tongs.  
PU on tubing and LD tubing hanger. TOH and tally 45 joints 2.375" EUE tubing with 1.18' MA; total 1429'.  
Roundtrip 4.5" string mill to 1360'.  
PU 4.5" WD CR and RIH; set at 1339'. Pressure test 2.375" tubing to 1000#; held OK. Sting out of CR. Load casing and circulate clean with 30 bbls of water.  
Pressure test 4.5" casing to 800#; held OK. TOH and LD setting tool. SI well.  
Secure location. SDFD.  
Travel to A-Plus yard.

03/29/2017

Travel to location. Held JSEA.  
Service and start equipment. Open up well; no pressures. JSEA. RU A-Plus WL.  
Run CBL from 1339' to surface. Send CBL to BP and regulatory for review.  
RU WL and have safety meeting.  
RIH W/CBL and log from 1339'-0'.  
RD WL  
Pressure test 4.5" casing to 800# for 15 minutes; held OK. Attempt to pressure test BH to 300#; bled down to 0 PSI in 1 minute. Attempt to pressure test BH to 500#; bled down to 0 PSI in 1 minute. J. Durham, NMOCD, witnessed PT and approved spotting Plug #1 and Plug #2.  
TIH with open ended tubing to 1339'. Load casing. Plug #1 (PC interval and Fruitland top) with CR at 1339' spot 25 sxs (29.5 cf) 5.25 bbls slurry, 15.6# Class B cement inside casing from 1339' to TOC 1010' casing PT to 800 PSI, good test.  
PUH to 602'. Load casing. Plug #2 (Kirtland top) with 12 sxs (14.16 cf), 2.52 bbls slurry, 15.6# Class B cement inside casing from 602' to TOC 444'. Note: Zach Morton, BP Engineer, and J. Durham, NMOCD representative, approved inside plug and WOC overnight. Load casing with 2 bbls of water. Plug #3 (Surface) spot 32 sxs (37.76 cf) 6.72 bbls slurry from 320' to surface; circulate good cement out 4.5" casing. TOH and LD tubing.  
RD rig and equipment. Dig out wellhead. Monitor well. Issue Hot Work Permit. Cut off wellhead. TIH and tag cement at 28' in annulus and 8' in 4.5" casing. RIH with 1/2" poly pipe and fill annulus with 8 sxs (9.44 cf) Class B cement. Note: used vacuum truck to remove water. WOC overnight. Tag will be witnessed by BLM representative. Rode rig to yard. SDFD.

03/30/2017

Travel to location.

JSEA. Service equipment. Secure tubing and rods on trailers. Clean location.

Tag TOC in annulus down 2' and down 6" in 4.5 casings. John Durham, NMOCD, approved P&A marker to be set; no top off required. Weld on P&A marker. MOL.

## Final P&A

**850' FSL, 1190' FWL, Section 12, T-29-N, R-13-W**

Spud: 12/8/95

Completed: 1/17/96

Elevation: 5476' GI

8.75" hole

TOC unknown

7" , 23# Casing set @ 257'

Cement with 60 sxs, circulated

Plug #3: 320' – 0'

Class B cement, 32 sxs, 37.76  
cf, 15.6 ppg

Tag 28' in annulus and 8' inside 4.5" casing. Top off with 8 sxs, 9.44 cf, 15.6 ppg Class B

Plug #2: 602' – 444'

Class B cement, 12 sxs, 14.16  
cf, 15.6 ppg

Calculated TOC: 444'

**Plug #1: 1339' – 1010'**

Class B cement, 25 sxs, 29.5  
cf, 15.6 ppg

Calculated TOC: 1010'

Set CR @ 1339'

Pictured Cliffs Perforations:  
1388' - 1413'

4.5", 10.5# Casing set @ 1632'  
Cement with 130 sxs

TD 1664'  
PBTD 1588'

Kirtland @ 550'

Fruitland @ 1110'

Pictured Cliffs @ 1381'

6.25" hole