Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District 1 – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-045-31151
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	State Gas Com BP
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number _{1F}
2. Name of Operator	das well 💽 Oulei	9. OGRID Number
XTO Energy Inc		5380
3. Address of Operator	7410	10. Pool name or Wildcat Basin DK/Blanco MV
382 CR 3100, Aztec, NM 87	410	Basin Dr/Bianco MV
Unit Letter I: 2430 feet from the South line and 760 feet from the East line		
Section 32	Township 29N Range 09W	NMPM County San Juan
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
6107' GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM OTHER: Dakota Zone Abandon	ment OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
XTO Energy Inc. has received verbal approval from Monica Kuehling at the NMOCD on 04/04/17 at 5:18pm to		
perform a zone abandonment of the Dakota formation in this well. XTO Energy Inc. intends to set a CIBP @		
5,028' and using a bailer we will put a 35 foot cement plug on top of the CIBP.		
Oll COMC Dura		
OIL CONS. DIV DIST. 3		
APR 1 0 2017		
	2 0 2017	
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE CHOOLOG	TITLE Regulatory Clerk	DATE 04/07/2017
Type or print name Rhonda Smith	E-mail address: rhonda smith@xt	oenergy.com PHONE: 505-333-3215
For State Use Only District #3		
APPROVED BY: Drung	TITLE	DATE 4/21/17
Conditions of Approval (if any):	PV	
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