Submit One Copy To Appropriate District	State of New Me	exico	Form C-103
Office <u>District I</u>	Energy, Minerals and Natu	ural Resources	Revised November 3, 2011
District II			WELL API NO. 30-045-32336
OIL CONSERVATION DIVISION District III 1220 South St. Francis Dr.		5. Indicate Type of Lease	
District IV Santa Fe, NM 87410 Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM		312961	
87505 SUNDRY NOTIC	ES AND REPORTS ON WELLS	S	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.)			Montoya 8. Well Number 001 B
 Type of Well: Oil Well Name of Operator 	Jas Well U Other		9. OGRID Number
	erating, LLC	PR 1 4 2017	143199
3. Address of Operator 1001 Fannin, Suite 800, Ho			10. Pool name or Wildcat Blanco Mesa Verde, Basin/Dakota
4. Well Location			
Unit Letter: <u>A 660</u> feet from the North line and 660 feet from the East line Section <u>35</u> Township <u>32N</u> Range <u>13W</u> NMPM <u>San Juan</u> County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5879' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
	PLUG AND ABANDON	REMEDIAL WORK	
	CHANGE PLANS	COMMENCE DRI	LLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗌
OTHER:			ady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.) All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE TITLE Agent DATE 04/10/2017			
SIGNATURE	TITLE	Agent DA	ATE 04/10/2017
TYPE OR PRINT NAME Shelly D	oescher E-MAIL: sdoesche	enervest pet	PHONE: 505-320-5682
TYPE OR PRINT NAME Shelly Doescher E-MAIL: sdoescher Genervest Bet BHONE: 505-320-5682 For State Use Only District #3			
APPROVED BY:	Hillow TITLE	Distri	DATE 20-AR-207
Conditions of Approval (if any):	R R	· · · · · · · · · · · · · · · · · · ·	DATE DATE