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Form 3160-5
(February 2005)

UNITED STATES **APR 12 2017**
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office
Bureau of Land Management

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well		5. Lease Serial No. NMNM 109399
<input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator WPX Energy Production, LLC		7. If Unit of CA/Agreement, Name and/or No.
3a. Address PO Box 640 Aztec, NM 87410		8. Well Name and No. WARNER-CALDWELL 1A
3b. Phone No. (include area code) 505-333-1816		9. API Well No. 30-045-35505
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 348°FNL & 331°FEL SEC 8 23N8W		10. Field and Pool or Exploratory Area Nageezi Gallup
		11. Country or Parish, State San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report <i>BP</i>	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>MIT/TA</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX set plugs @ 4975' and 5025' on 2/27/17 for inter well communication.

WPX requests a one year TA status per the MIT pressure test, witnessed by John Durham (NMOCD), for this well on 4/10/17, to 565 psi and held for 30 minutes with no leak off- tested good per attached chart and wellbore diagram.

Per Brandon Powell (NMOCD) TA status will be good for one year from MIT date.

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title Permit Tech III

Signature

Date 4/12/17

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

William Tambekas

Title Petroleum Engineer

Date 4/13/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office FFO

NMOCD

APR 14 2017

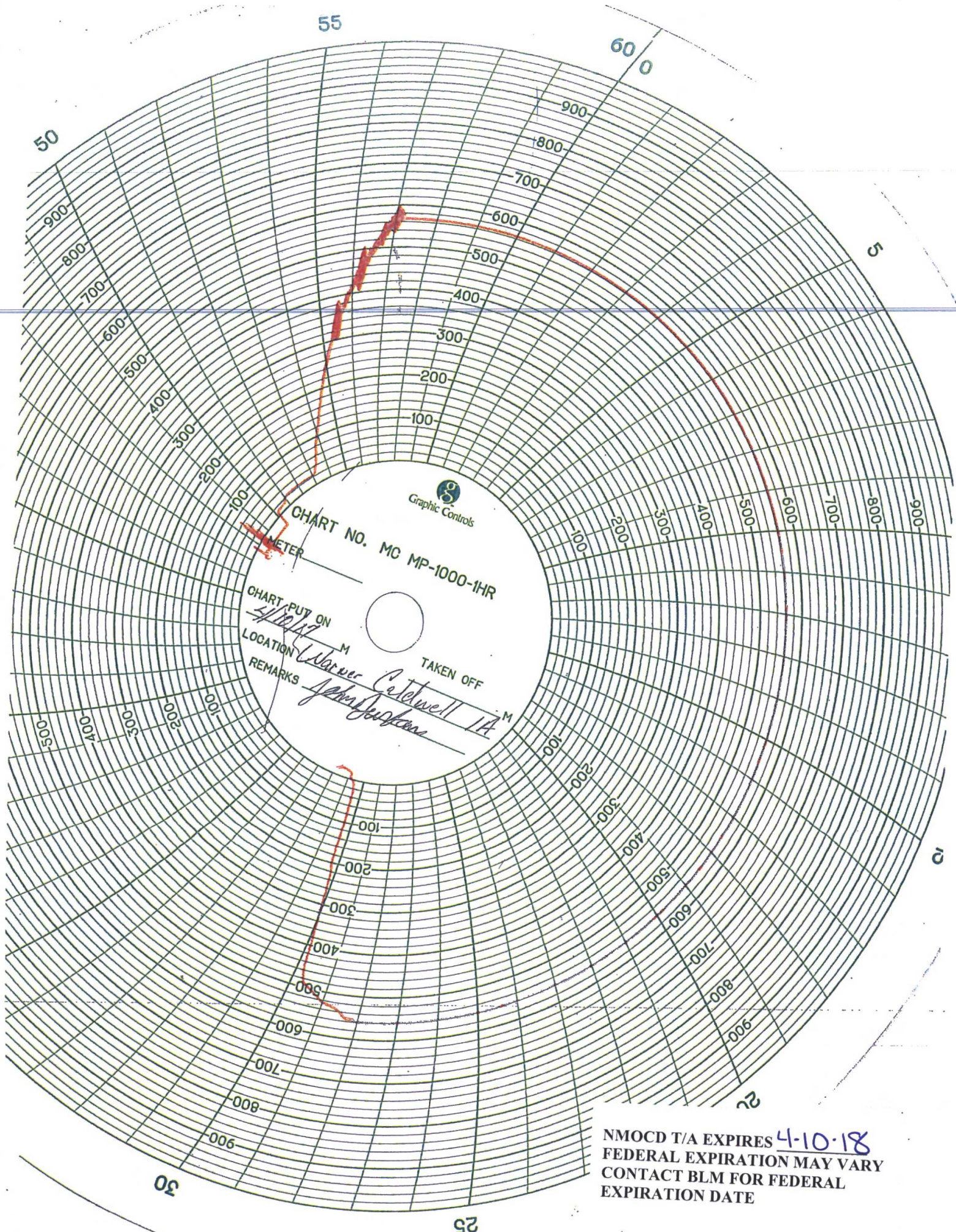


CHART NO. MC MP-1000-1HR

CHART PUT ON
4/10/17

LOCATION Warner M

REMARKS *James Catchwell 1A* M
James Catchwell

TAKEN OFF

NMOCD T/A EXPIRES 4-10-18
FEDERAL EXPIRATION MAY VARY
CONTACT BLM FOR FEDERAL
EXPIRATION DATE

WPXENERGY.

Wellbore Schematic

Well Name: Warner-Caldwell #1A
 Location: 348' FNL, 331' FEL, Section 8, T23N, R08W
 County: San Juan
 API #: 30-045-35505
 Co-ordinates: LAT: 36.247927° N LONG: 107.702401° W
 Elevations: GROUND: 6857'
 KB: 6870'
 Depths (KB): PBTD: 6125'
 TD: 6170'

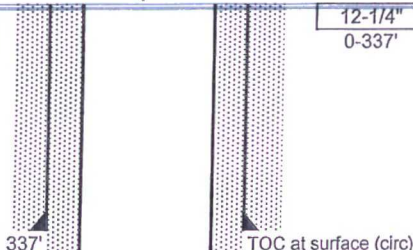
Date Prepared: 3/28/2014
 Last Updated: 6/11/2014 SG
 Spud Date: 3/19/2014
 Completion Date: 4/3/2014
 Last Workover Date: 6/5/2014

All depths KB

Hole Size

Surface Casing: (03/19/14)

Surface Casing
 9-5/8", 36# K-55
 Set at 332'
 101 sx cement



Drilled a 12-1/4" surface hole to 337'. Set 15 jts 9-5/8", 36#, K-55 casing at 332'.
 Cemented with 101 sx Type I-II cement; circulated 6 bbls of cement to surface.

Production Casing: (03/27/14)

Drilled a 7-7/8" production hole to 6170'. Set 145 joints 5-1/2", 17#, P-110 csg at 6170'
 DV Tool set at 4238'. Stage 1 cemented with 160 sx Premium Lite, tailed with
 150 sx 50/50 poz. Circulated 32 bbls of cement to surface.
 Stage 2 cemented with 540 sx Premium Lite, tailed with 50 sx Premium cmt. Circulated
 48 bbls of cement to surface.

Tubing: (6/7/14)

Length (ft)

(155) jts 2-7/8" tbg 4956
 (1) 2-7/8" x 5-1/2" TAC 3
 (19) 2-7/8", 6.5#, J-55 Tubing 625.00
 (1) Seat Nipple (2.28") 1.1
 (1) 2-7/8" x 32' slotted mud anchor 32
 (1) jt 2-7/8" tbg 32
 (1) 2-7/8" 10.6' tbg sub w/ bull plug 10

Set at: 5659 ft

Rods: (6/7/14) Maximizer 320-305-100

(1) 26' polish rod 13
 (1) 2' pony rods 2
 (2) 8' pony rod 16
 (214) 3/4" S-88 plain rods 4725
 (1) 8' pony rods 8
 (8) 1-1/2" sinker bars 200
 (1) 26K shear tool 3
 (2) 3/4" x 4' guided stab bars 8
 (1) 2 1/2" x 1 3/4" x 12' x 12'3" RHAC-Z HVR BNC p 16
 (1) 1' x 12' gas anchor/strainer 12

Perforations:

Perf Greenhorn w/.385" diam, 3SPF @ 5926' - 5990' = 39 holes. Acidize w/48bbl 15%
 HCL Acid. Frac 1st Stage Greenhorn w/4174bbls Slickwater, 10,180# 100Mesh, 68,943#
 40/70 Ottawa Sand.
 Perf Lower Gallup w/.385" diam, 3SPF @ 5312' - 5390' = 39 holes. Acidize w/24bbl 15%
 HCL Acid. Frac 2nd Stage Lower Gallup w/2234bbls Slickwater 70Q N2, 9930# 100Mesh,
 86,240# 40/70 Ottawa Sand. Total N2: 1.835MMSCF.
 Perf Middle Gallup w/.385" diam, 3SPF @ 5186' - 5262' = 42 holes. Acidize w/24bbl 15%
 HCL Acid. Frac 3rd Stage Middle Gallup w/2387bbls Slickwater 70Q N2, 11,044# 100
 Mesh, 112,004# 40/70 Ottawa Sand. Total N2: 2.044MMSCF.
 Perf Upper Gallup w/.385" diam, 3SPF @ 5062' - 5142' = 36 holes. Acidize w/ 24 bbl 15%
 HCL Acid. Frac 4th Stage Upper Gallup w/3777bbls Slickwater, 8866# 100Mesh, 79,153#
 40/70 Ottawa Sand.

Initial Test:

Formations:

Pictured Cliffs- 1519'
 Menefee- 3018'
 Point Lookout- 3990'
 Mancos- 4106'
 Gallup- 5002'
 Greenhorn- 5939'
 Graneros- 6008'
 Dakota- 6072'

Additional Notes:

4/23/14 Rods stacked out

Production Casing

5-1/2", 17#, P-110
 Set at 6170'
 Stage Tool at 4238'
 Stage 1: 305 sacks
 TOC at 4238'
 Stage 2: 590 sacks
 TOC at surface

Tubing

2-7/8", 6.5#, J-55
 175 jts
 TAC @ 4961'
 SN @ 5582'
 EOT @ 5659'
 3/8" capstring
 banded 3 jts 6170'

PBTD- 6125'
 TD- 6170'

MJ "B" set at 2230'

DV Tool set at 4238'

Baker CIBP @ 4975'

Baker CIBP @ 5025'

U. Gallup 5074'-5147'

M. Gallup 5197'-5270'

L. Gallup 5316'-5392'

MJ "A" set at 5595'

Greenhorn 5942'-6005'

*Clean to 6092'