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Form 3160-5 (February 2005) UNITED STATES DEPARTMENT OF THE INTERIOR APR 0 4 2017 BUREAU OF LAND MANAGEMENT			FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007
SUNDRY NOTICES AND REPORTS ON WELL Sand Manageme			5. Lease Serial No. NMNM 109399
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE – Other instructions on page 2.			7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well			
Oil Well Gas Well Other			8. Well Name and No. WARNER-CALDWELL 3B
2. Name of Operator			9. API Well No.
WPX Energy Production, LLC			30-045-35506
3a. Address 3b. Phone No. (include area code) PO Box 640 Aztec, NM 87410 505-333-1816			10. Field and Pool or Exploratory Area Nageezi Gallup
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 384' FNL & 1960' FEL SEC 8 23N 8W			11. Country or Parish, State San Juan, NM
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA			
TYPE OF SUBMISSION TYPE OF ACTION			
57	Acidize Deepen	Production (St	art/Resume) Water Shut-Off
Notice of Intent	Alter Casing Fracture Trea	t Reclamation	Well Integrity
	Casing Repair New Constru	ction Recomplete	Other
Subsequent Report	Change Plans Plug and Aba	ndon Temporarily A	bandon EMERGENCY FLARE EXTENSION
Final Abandonment Notice	Convert to Plug Back	Water Disposa	1
duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) WPX Energy requests a <u>continued</u> authorization to flare the <u>WARNER-CALDWELL #3B</u> if a potential cross flow event may occur as a result of a nearby Frac activity on W Lybrook 704H/743H/744H still occurring. If a cross flow event on the well results in nitrogen content above Williams pipeline standards, WPX requests an additional 30 days from our current expiration date of <u>4/12/17</u> , given approval. A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The gas analysis will be submitted upon receipt.			
SEE ATTACHED FOR			
CONDITIONS OF APPROVAL			
14. I hereby certify that the fore Name (Printed/Typed) Lacey Granillo	going is true and correct.	Title Permit Tech III	
Signature Date 4/3/17 THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by		2-	1.1
46 2/1	nocani	Title 12	Date 4/7//7
or certify that the applicant holds	re attached. Approval of this notice does not warr s legal or equitable title to those rights in the subjection to conduct operations thereon.	ant ect Office F	6
OIL CONS. DIV DIST. 3			
NMOCD			APR 11 2017

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United States Department of the Interior

BUREAU OF LAND MANAGEMENT Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operation Reports (OGORs) during the flaring period.
- Flaring will be authorized until May 12, 2017 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.