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Form	316	0-5
(Febr	uary	2005

UNITED STATES

FORM APPROVED

(February 2005)	DEFARTMENT OF THE INTERIOR Commington		arminaton Field Off	OMB No. 1004-0137		
I	D MANAGEMENT	au of Land Manac	Expires: March 31, 2007 5. Lease Serial No.			
SUNDRY NOTICES AND REPORTS ON WELLS			and the same and t	NMNM109399		
Do not use this form for proposals to drill or to re-enter an			6. If Indian, A	llottee or Tribe Name		
abandoned we	abandoned well. Use Form 3160-3 (APD) for such proposals.					
	IBMIT IN TRIPLICATI	E – Other instructions on	page 2.	7. If Unit of C	7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well						
Oil Well Gas Well Other		CHACO 2	8. Well Name and No. CHACO 2308-06H #395H			
Name of Operator WPX Energy Production, LLC			30-045-35	9. API Well No. 30-045-35553		
		3b. Phone No. (include a 505-333-1806	rea code)	1	10. Field and Pool or Exploratory Area Nageezi Gallup (330')	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1687' FNL & 291' FEL SEC 6 23N 8W BHL: 380' FNL & 232' FWL SEC 6 23N 8W					11. Country or Parish, State San Juan, NM	
12. CHEC	K THE APPROPRIATE	E BOX(ES) TO INDICATE	NATURE OF NOTICE	, REPORT OR OT	THER DATA	
TYPE OF SUBMISSION TYPE OF ACTION						
M. N. J. Cr. L.	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off	
Notice of Intent Alter Casing	Fracture Treat	Reclamation		Well Integrity		
Subsequent Report Casing Repair Change Plans		New Construction	Recomplete		Other EMERGENCY	
		Plug and Abandon	Temporarily	Abandon	FLARE EXTENSION	
Final Abandonment Notice	Convert to Injection	Plug Back		Water Disposal		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)						
WPX Energy requests a <u>continued</u> authorization to flare the <u>CHACO 2308-06H #395H</u> if a potential cross flow event may occur as a result of a nearby Frac activity on W Lybrook 704H/743H/744H still occurring. If a cross flow event						
on the well results in nitrogen content above Williams pipeline standards, WPX requests an additional 30 days from						
our current expiration date of $4/12/17$, given approval.						
			he cross flow and s	ent to a third p	party for results of the gas	
analysis. The gas	analysis will be sul	bmitted upon receipt.			1	
SEE ATTACHED FOR						
14. I hereby certify that the foregoing is true and correct.						
Name (Printed/Typed)						
Lacey Granillo			Title Permitting Tech III			
Signature Date 4/3/17						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by	V		25		//	
AG Elmado	***		Title PE		Date 7/7/17	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

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United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The flared volumes must be reported on your Oil and Gas Operation Reports (OGORs) during the flaring period.
- Flaring will be authorized until May 12, 2017 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.